

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078336B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
BARRETT LS 22. Name of Operator
BP AMERICA PRODUCTION COContact: MARY CORLEY
E-Mail: corleyml@bp.com9. API Well No.
30-045-10641-00-S13a. Address
P. O. BOX 3092
HOUSTON, TX 772533b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.070010. Field and Pool, or Exploratory
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T31N R9W NWNE 0790FNL 1750FEL
36.88884 N Lat, 107.81792 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/15/2003 MIRUWR. NDWH. NU BOPs. Unseat TBG hanger & TOH w/production TBG. TIH w/RBP & set @ 2500'. Pressure test CSG to 500#. Test OK. TIH & run Free Point CSG & back off @ 1937'. TIH w/7" CSG scraper to top of 4 1/2" CSG. TOH. TIH w/RBP & set @ 1915'. Test CSG to 500#. Test OK. TOH. RU & ran CBL w/1000#. RU & shot 2 SQZ holes @ 1800'. Called Kevin Schneider w/BLM & Henry Villanueva w/NMOCD & got OK to CMT. Mix & pump 50 SXS CLS G Neat CMT from 1800' to 1545'. TIH & DO CMT to 1800'. Test CSG to 500#. Test OK. TOH. RU & ran CBL & found CMT top @ 1420'. RU & shot SQZ hole @ 1400'. Pumped & spotted 50 SXS CLS G Neat CMT. TOH. TIH & tag CMT @ 1360'. DO CMT to 1460'. Pressure tested CSG to 500#. Test OK. RU & ran CBL. RU & shot SQZ holes 450' & 350'. RU & CMT w/129 SXS CLS G Neat CMT. Circ 5 BBLs to surface. TIH & tagged CMT @ 250'. RU & DO CMT & C/O to RBP set @ 1915'. Latch on to RBP & TOH. TIH to 193' & pumped 145 SXS CLS G CMT. Circ 20 BBLs good CMT to surface. TOH. Installed & tested TBG head to 2800#. Test ok. TIH & DO DV tool & circ hole clean to top of RBP @ 2500'. Released RBP & TOH. TIH & tagged fill @

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #27222 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 02/13/2004 (03MXH0054SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 01/27/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 02/13/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington NMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

LS #2

Additional data for EC transaction #27222 that would not fit on the form

32. Additional remarks, continued

6230'. C/O to PBTD @ 6262'. PU above perfs & flow back well for 4 hrs thru 3/4" choke. TOH. TIH w/2 3/8" production TBG & land @ 6131'. Pull plug. RD slickline unit. ND BOPs & NUWH. 01/13/2004. RDMOSU

Return well to production.