

District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-045-32045

5. Indicate Type Of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter **M** : **760** Feet From The **SOUTH** Line and **665** Feet From The **WEST** Line

Section **02**

Township **30N**

Range **13W**

NMPM

SAN JUAN

County

10. Date Spudded

1/6/04

11. Date T.D. Reached

1/15/04

12. Date Compl. (Ready to Prod.)

2/11/04

13. Elevations (DF & RKB, RT, GR, etc.)

5820' GR

14. Elev. Casinghead

15. Total Depth

6830'

16. Plug Back T.D.

6784'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

6414' - 6647' DAKOTA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

ARRAY IND/SP/GR/CAL/TLD/CSN/Pe/CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	325'	12-1/4"	215 sx	0
4-1/2"	10.5# J-55	6830'	7-7/8"	1325 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6614'	

26. Perforation record (interval, size, and number)

6414' - 6647' (0.34", ttl 28 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6414' - 6647'	A. w/1000 gals 7.5% FE HCl acid.
Frac'd w/80,171	gals 70Q - 55Q Puregel III LT CO2
foam frac fluid	carrying 132,884# 20/40 sd.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>FLOWING</b>					Well Status (Prod. or Shut-in) <b>SI</b>	
Date of Test <b>2/11/04</b>	Hours Tested <b>4 hrs</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl. <b>0</b>	Gas - MCF <b>526</b>	Water - Bbl. <b>11</b>	Gas - Oil Ratio	
Flow Tubing Press. <b>490</b>	Casing Pressure <b>950</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>3156</b>	Water - Bbl. <b>66</b>	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Holly C. Perkins Printed Name **HOLLY C. PERKINS** Title **REG SPECIALIST** Date **2/12/04**  
E-mail address **Holly.perkins@xtoenergy.com**

# INSTRUCTIONS.

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	349	T. Penn. "B"	
T. Salt	T. Strawn	T. Kirtland-Fruitland	415	T. Penn. "C"	
B. Salt	T. Atoka	T. Pictured Cliffs	1898	T. Penn. "D"	
T. Yates	T. Miss	T. Cliff House	3478	T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee	3583	T. Madison	
T. Queen	T. Silurian	T. Point Lookout	4273	T. Elbert	
T. Grayburg	T. Montoya	T. Mancos	4645	T. McCracken	
T. San Andres	T. Simpson	T. Gallup	5567	T. Ignacio Otzte	
T. Glorieta	T. McKee	Base Greenhorn	6319	T. Granite	
T. Paddock	T. Ellenburger	T. Dakota	6425	T. Farmington SS	865
T. Blinebry	T. Gr. Wash	T. Morrison	6682	T. Fruitland Fmt	1502
T. Tubb	T. Delaware Sand	T. Todilto		T. Lwr Fruitland Coal	1869
T. Drinkard	T. Bone Springs	T. Entrada		T. Lewis Shale	2130
T. Abo	T.	T. Wingate		T. Chacra	2950
T. Wolfcamp		T. Chinle		T. Graneros	6362
T. Penn	T.	T. Permian		T.	
T. Cisco (Bough C)	T.	T. Penn "A"		T.	

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....  
No. 2, from ..... to .....  
No. 3, from ..... to .....  
No. 4, from ..... to .....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology