

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

OCT 28 2010

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

Bureau of Land Management
Farmington Field Office

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit J (NW/SE), 2631' FSL & 1255' FEL, Section 24, T30N, R6W, NMPM

Bottomhole: Unit K (NE/SW), 2580' FSL & 1932' FWL, Section 24, T30N, R6W, NMPM

5. Lease Number
SF-078741

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
SAN JUAN 30-6 UNIT

8. Well Name & Number
SAN JUAN 30-6 UNIT 3N

9. API Well No.

30-039-30965

10. Field and Pool
BLANCO MV/ BASIN DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

RCVD NOV 2 '10

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair

☐ Water Shut off

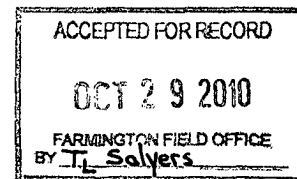
DIST. 3

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Marie E. Jaramillo

Title: Staff Regulatory Technician

Date 09/07/10

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

pc

San Juan 30-6 Unit 3N
API# 3003930965
Blanco Mesaverde / Basin Dakota
Burlington Resources

09/13/10 RU Bluejet W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL Logs. TOC @ 2550'. RD W/L 09/13/10. ✓

09/25/10 Install Frac valve. PT csg to 6600#/30min @ 11:00hrs on 09/25/10. Test-OK. ✓

09/27/10 RU Bluejet W/L to

Perf. **Dakota** w/ .34" diam. - 2SPF @ 7985', 7982', 7980', 7978', 7976', 7974', 7970', 7968', 7961', 7957', 7955', 7953' = 24 Holes. 1SPF @ 7939', 7937', 7935', 7933', 7928', 7924', 7920', 7918', 7914', 7912', 7905', 7903', 7899' = 13 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 103,012 gals SlickWater w/ 36,533# of 20/40 TLC sand. N2:1,664,700SCF Set CBP @ 6780'.

Perf. **Point Lookout** w/ .34" diam. - 1SPF @ 6082' 6076' 6074' 6052' 6048' 6039' 6026' 5968' 5962' 5949' 5926' 5912' 5902' 5890' 5882' 5874' 5853' 5843' 5798' 5784' 5780' 5710' 5676' 5631' 5618' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 123,018gals 70% SlickWater w/ 103,337# of 20/40 Arizona Sand. N2:1,213,500SCF. Set CFP @ 5600'.

Perf. **Upper Menefee/Cliffhouse** w/ .34 diam. - 1SPF @ 5588' 5575' 5572' 5563' 5535' 5532' 5528' 5522' 5518' 5470' 5459' 5455' 5448' 5414' 5349' 5301' 5252' 5226' 5222' 5214' 5199' 5189' 5181' 5159' 5155' 5146' 5142' = 27 Holes. Frac w/ 123,060gals 70% SlickWater w/ 100,333# of 20/40 Arizona Sand. N2:1,119,200SCF. Set CFP @ 5110'.

Perf. **Lower Lewis** w/ .34 diam. - 1SPF @ 5106' 5097' 5091' 5083' 5073' 5066' 5064' 5054' 5043' 5041' 5030' 5028' 5022' 5016' 5006' 5003' 4998' 4986' 4978' 4975' 4967' 4962' 4954' 4940' 4933' = 25 Holes. Frac w/ 107,268gals 75% Visco Elastic foam w/ 50,350# of 20/40 Arizona Sand. N2:1,260,400SCF. Set CFP @ 4920'.

Perf. **Upper Lewis** w/ .34 diam. - 1SPF @ 4878' 4858' 4846' 4842' 4832' 4828' 4812' 4798' 4794' 4784' 4774' 4757' 4754' 4750' 4745' 4742' 4737' 4682' 4675' 4634' 4626' 4622' 4614' 4612' 4608' = 25 Holes. Frac w/ 97,104gals 75% Visco Elastic foam w/ 43,870# of Arizona Sand. N2:1,367,300SCF. Start Flowback. ✓

10/02/10 RIH w/ CBP set @ 4251'. RD Flowback & Frac Equip.

10/07/10 MIRU KEY 15. ND WH. NU BOPE. PT BOPE. Test - OK.

10/08/10 Tag CBP set @ 4251' & M/O. Flowback.

10/08/10 CO & M/O CFP @ 4920'. CO & M/O CFP @ 5110. CO & M/O @ 5600'. CO & M/O @ 6780'. CO to PBTD @ 8020'

10/13/10 Run Spinner on Dakota / Mesaverde. RIH w/ 254jts, 2 3/8", 4.7#, L-80 tbg set @ 7857' w F-Nipple @ 7856'. ND BOPE. NU WH. RD RR @ 18:00hrs on 10/14/10. ✓