

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
**30-045-31405**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

**State Gas Com AB**

8. Well Number **1**

9. OGRID Number  
**778**

10. Pool name or Wildcat  
**Basin DK & Blanco MV**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**BP America Production Company**

3. Address of Operator  
**P.O. Box 3092 Houston, Tx 77253-3092**

4. Well Location

Unit Letter **J** : **1860** feet from the **South** line and **2245** feet from the **East** line  
Section **02** Township **29N** Range **10W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: **Acid Treatment** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**9/14/10** Spot in acid transport; pmp truck. TIH set RBP @4820'. Pressure test pmps & lines to 1000 psi for 3 min. Good Test. Pmp 1 bbl of 2% LC:-E wtr ahead, then pmp 1000 gals of 15% HCL acid down tbg. Pmp @2 - 3 bbls per min. with max pres seen at 60 psi. Pmp'd another 1000 gals of 15% HCL dn tbg; then displaced w/4 bbls of 2% KCL-E wtr. Pmp'd 5 bbls water dn tubing to kill and to insure that no acid is in tbg. TIH unseat RBP; TOH w/RBP.

**9/20/10** TIH land 2 3/8"; 4.7#; J-55 Tbg @6841'.

**RCVD SEP 28 '10**

**OIL CONS. DIV.**

**DIST. 3**

Spud Date:

6/18/2003

Rig Release Date:

9/21/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 9/22/2010

Type or print name Cherry Hlava E-mail address: hlavacl@bp.com PHONE: 281-366-4081

**For State Use Only**

**Deputy Oil & Gas Inspector,**  
**District #3**

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 09 2010

Conditions of Approval (if any):