

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other

5. Lease Serial No.
NOOC-14-20-3597 ✓

6. If Indian, Allottee or Tribe Name
NAVAJO LAND

7. Unit or CA Agreement Name and No.

2. Name of Operator
XTO ENERGY INC.

8. Lease Name and Well No.
CANYON #5

3. Address
382 CR 3100 AZTEC, NM 87410

3a. Phone No. (include area code)
505-333-3100

9. API Well No.
30-045-21315 - 0052

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 800' FSL & 1840' FEL

10. Field and Pool, or Exploratory
BASIN MANCOS ✓

At top prod. interval reported below SAME

11. Sec., T., R., M., or Block and Survey or Area
SWSE SEC. 3 (O) - T25N-R11W NMPM

At total depth SAME

12. County or Parish
SAN JUAN

13. State
NM

14. Date Spudded
8/6/1973

15. Date T.D. Reached
8/16/1973

16. Date Completed
 D & A Ready to Prod.
10/13/2010

17. Elevations (DF, RKB, RT, GL)*
6280'

18. Total Depth: MD
TVD 5940'

19. Plug Back T.D.: MD
TVD 5903'

20. Depth Bridge Plug Set: MD
TVD 5710' CBP

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
PREVIOUSLY REPORTED

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		728'		400 SX		0	
7-7/8"	5-1/2"	15.5#		5940'		550 SX		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5135'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN MANCOS	4817'	5067'	2 JSPF @ 5067, 5043,	0.36"	34	
B)			5036, 5022, 5005, 4996,			
C)			4977, 4945, 4941, 4931,			
D)			4928 CONT. ON BACK			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4817'-5067'	10/7 A.w/1,500 gals. 15% HCl ac. Frac'd w/33,281 gals. Delta 140 & 98,924 gals 70Q N2 carrying 97,500# 20/40 & 25,400# 20/40 CRC sd.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	10/8/2010	5.5	→	5	188	60			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	0	400	→	22	820	262		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						SHUT IN

(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
OCT 25 2010
FARMINGTON FIELD OFFICE
BY T. J. SALVENDY

OCT 28 2010

OCT 18 2010

Farmington Field Office

NMOC

✓

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				PICTURED CLIFFS SS	1337'
				MESAVERDE	2118'
				MANCOS	3960'
				GALLUP	4786'
				GREENHORN	5676'
				DAKOTA	5836'
				TOTAL DEPTH	5940'

32. Additional remarks (include plugging procedure):

#26. Cont. 4920, 4917, 4854, 4830, 4822, & 4817. ✓

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature Teena M. Whiting

Date 10/15/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.