1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr.,

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

Oil Conservation Division

☐ AMENDED REPORT

Zicc, 1411 67410	1220 South St. Francis Dr.
Santa Fe, NM 87505	Santa Fe, NM 87505
DECLINED BOL	

	ı.	KEQUI	DIFU	'K ALL	OWADLE.	AND AUTHO	NIZATION	TO TRANSI	UKI	
1 Operator n	ame and	Address					<sup>2</sup> OGRID Nun	nber		
EnerVest Op	erating,	L.L.C.						143199		
1001 Fannin	Street, S	uite 800					<sup>3</sup> Reason for F	iling Code/ Effect	tive Date	
Houston, TX	77002							Test Allowable / 1	1-3-10	
<sup>4</sup> API Numb	er	<sup>5</sup> Pool	Name					<sup>6</sup> Pool Code		
30 - 039 - 29	9913	Basin	Dakota						71599	
<sup>7</sup> Property C	ode	8 Pro	erty Nan	ne	·			9 Well Numbe	r	
306	750		Jicarilla A				2M			
II. 10 Su	rface Lo	cation								
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
T	10	201	£337	I	22.45	C 41.	205	T4	D! - A!1	

South Rio Arriba | 18 | 26N | 5W | \_\_\_\_ 2245 305 East 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Lse Code 13 Producing Method 14 Gas Connection 15 C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date Date Code J

III Oil and Gas Transporters

18 Transporter	<sup>19</sup> Transporter Name	<sup>20</sup> O/G/W
OGRID	and Address	·
248440	Pacer Energy Marketing, LLC PO Box 4470	0
10	Tulsa, OK 74159	
025244	Williams Field Services PO Box 645	G
	Tulsa, OK 74102	
		KCAD MOA 3,10
		OIL CONS. DIV.

IV. Well Completion Data

DIST. 3

Ready Date 11-3-10	<sup>23</sup> TD 7595'	<sup>24</sup> PBTD 7585'	<sup>25</sup> Perforations 7308'-7536'	<sup>26</sup> DHC, MC DHC-2881 AZ	
28 Casing & Tubing Size		<sup>29</sup> Depth Set		30 Sacks Cement	
9-5/8" / 36# / J55 & K55		403'		230	
7" /	7" / 23# / L80			510	
4-1/2" / 11.6# / N80		7550,7593,		575	
	<sup>28</sup> Casing of 9-5/8" / 36	<sup>28</sup> Casing & Tubing Size 9-5/8" / 36# / J55 & K55 7" / 23# / L80	28 Casing & Tubing Size 29 Depth Se 9-5/8" / 36# / J55 & K55 403' 7" / 23# / L80 3446'	<sup>28</sup> Casing & Tubing Size  9-5/8" / 36# / J55 & K55  403'  7" / 23# / L80  3446'	

V. Well Test Data

31 Date New Oil	<sup>32</sup> Gas Delivery Date	33 Test Date	<sup>34</sup> Test Length	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure	
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		41 Test Method	
been complied with	at the rules of the Oil Conse and that the information give of my knowledge and belie	en above is true and	OIL C	CONSERVATION DIVIS	 SION   - 2- 0	
Printed name: Bridget Helfrich			Title: SUPERVISOR DISTRICT # 3			
Title: Regulatory Tech.			Approval Date: NOV 1	2 2010		
E-mail Address: bhelfrich@enerve				_		
Date: 11-3-10	Phone: 713-495-65	37		V DDODLICTION		

20-DAY PRODUCTION PERIOD PER NMOCD POLICY 2009-5