

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 13 2010

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		"5; Lease Serial No. E NMSF 078768	
		6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No. Rosa Unit	
1. Type of Well			
Oil Well Gas Well Other SWD			
		8. Well Name and No. Rosa Unit SWD #2	
Name of Operator Williams Production Company, LLC		9. API Well No. 30-039-30812	
3a. Address 3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area	
PO Box 640 Aztec, NM 87410 505-634-4208 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		Entrada 11. Country or Parish, State	
2460' FNL & 2095' FWL, sec 25, T31N, R5W		Rio Arriba	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent Acidize Alter Casing	Deepen Production (S	tart/Resume) Water Shut-Off Well Integrity	
Casing Repair	New Construction Recomplete	Other	
Subsequent Report Change Plans	Plug and Abandon Temporarily	Abandon INTERMEDIATE CASING	
Final Abandonment Convert to Injection	Plug Back Water Dispos	Water Disposal	
all pertinent markers and zones. Attach the Bond u subsequent reports must be filed within 30 days fol recompletion in a new interval, a Form 3160-4 must	y state all pertinent details, including estimated starting ionally or recomplete horizontally, give subsurface to a make the work will be performed or provide the lowing completion of the involved operations. If the st be filed once testing has been completed. Final Ab ampleted and the operator has determined that the site	ocations and measured and true vertical depths of e Bond No. on file with BLM/BIA. Required operation results in a multiple completion or andonment Notices must be filed only after all	
0/0/40 TD 40 1/1 NTED 1/0/5 O 07001 0000 1/D0		RCVD OCT 28 '10	
9/8/10- TD 12 ½" INTER HOLE @ 3780', 0200 HRS		OIL CONS. DIV.	
9/9/10- CIRC & COND HOLE N~%€		DIST. 3	
9/10/10- RAN 88 JTS, 9 5/8", 40#, NS-80 , LT&C, 8RD, CSG SET @ 3764', FC @ 3722' Press tst 5977#,pump 20 Bbl Dyed FW spacer,Lead=610sx(296.5Bbl,1665cuft) Extendacem cmt+5#/sk Pheno Seal+5% Cal-Seal 60+0.5% D-Air 3000+15.37 wgps(Yield=2.73cfs,Wt=11.5ppg)Tail=100sx(21Bbl,118cuft) PremCmt+1/4#/sk Poly-E- Flake+5.2wgps (Yield=1.18cfs,Wt=15.6ppg) Drop plug on fly & Disp W/282.2 Bbl FW,final press=945#,bump plug to 1543#,check float, did'nt hold, press to 255# & shut in cmt head for 4 hrs.Full returns thru job,circ 78 Bbl (160sx) cmt to catch pit Plug dn @ 11:32, 9/10/2010. Install test plug,press test Hydrill & all choke manifold valves 250# low 5 min ; each,1500# high 10 min each.Test pump.plug & Charts used. ; Pull test plug & press test 9-5/8" Int Casing @ 1500# 30 min, OK.Test pump & ; chart used. ✓			
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			
Larry Higgins	Title Permit Supervisor		
1 1/4			
Signature Date 9/13/10 THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by			
•	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

ACCEPTED FOR THE CORD

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FARMINGTON FIELD OFFICE BY TI Salvers