

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

<p>1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other</p>	<p>OCT 25 2010</p>
<p>2. Name of Operator XTO ENERGY INC.</p>	
<p>3a. Address 382 CR 3100 AZTEC, NM 87410</p>	<p>3b. Phone No. (include area code) 505-333-3176</p>
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2400' FNL & 900' FWL SWNW SEC.1 (E) -T27N-R10W N.M.P.M.</p>	
<p>5. Lease Serial No. NMSF-077384</p>	
<p>6. If Indian, Allottee or Tribe Name</p>	
<p>7. If Unit or CA/Agreement, Name and/or No.</p>	
<p>8. Well Name and No. MN GALT H #2</p>	
<p>9. API Well No. 30-045-32578</p>	
<p>10. Field and Pool, or Exploratory Area BASIN DAKOTA / Basin Mancos</p>	
<p>11. County or Parish, State SAN JUAN NM</p>	

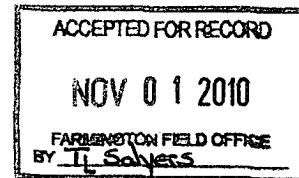
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>SUMMARY</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has recompleted this well to the Basin Mancos formation per the attached morning report.

RCVD NOV 5 '10
OIL CONS. DIV.
DIST. 3



<p>14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING</p>	<p>Title REGULATORY COMPLIANCE TECHNICIAN</p>
<p>Signature <i>Teena M. Whiting</i></p>	<p>Date 10/22/2010</p>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

<p>Approved by</p>	<p>Title</p>	<p>Date</p>
<p>Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon-</p>		
<p>Office</p>		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

MN Galt H 02

MIRU. TOH &
LD w/rods & pmp.

10/6/2010

ND WH. NU BOP. TIH w/

tbg. Tgd @ ~~5,789~~ (PBSD). TOH w/tbg. TIH 5-1/2" CIBP & tbg. Set @ 6,070'. PT csg to 2,000 psig. Tstd OK. ✓
TOH & LD tbg ~~6,789~~

10/14/2010

NU frac vlv. PT csg & frac vlv 2,000 psig for 30" w/chart. Incred
press to 3,850 psig for 5". Tstd OK. MIRU WLU. Perf

MC w/3-1/8" select fire csg gun @ 5,895', 5,887', 5,810', 5,806', 5,774', 5,771', 5,765', 5,763', 5,735',
5,724', 5,718', 5,704', 5,700', 5,696', 5,669', 5,667', 5,664', 5,661', 5,641', 5,636', 5,633', 5,594',
5,590', 5,585', 5,570', 5,566', 5,530', 5,527', 5,516', 5,512', 5,503', 5,499', 5,497', 5,493' & 5,483' w/1
JSPF .34" EHD (35 holes).

MIRU ac pmp trk. A. w/1,500 gals 15% NEFE ac. RDMO ac pmp.

10/15/2010

MIRU frac equip. Frac MC perfs fr/5,483' -

5,875' w/38,846 gals 70Q foamed lineaer gel frac fld carrying 119,000# 20/40 PRS & 32,000# CRC sd (per
densometer). RDMO frac equip.

10/19/2010 ND frac vlv. NU BOP.

10/20/2010

TIH w/tbg.

10/21/2010

Ran IP for MC. F. 0 BO, 14 BLW, 31 MCF (based on

186 MCFD calc wet gas rate), FTP 40 psig, SICP 430 - 190 psig, 3/8" ck, 4 hrs

Tbg ran as follows; 2-3/8", 4.7#, J-55, EUE 8rd tbg.

SN @ 5,934'. TAC @ 5,950'. EOT @ 5,954'. MC

perfs fr/5,483' - 5,895'. CIBP @ 6,070'. NU WH. PU & loaded w/2" x 1-1/2" x 14' RWAC-Z (DV)
pmp & rods. Seated pmp. RDMO. ✓