

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

Farmington Field Office
505-333-3176 and Mangame
Bureau of Land Management

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

797' FNL & 1098' FWL NWNW SEC.18 (D) -T30N-R12W N.M.P.M.

5. Lease Serial No.

NMNM-047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 18 #1T

9. API Well No.

30-045-33864

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

EXTENSION

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy is requesting a 90 day extension to submit plans to P&A pending completion of testing in the shallow sand intervals for possible gas content. 11/10/11

Please see the attached T/A update.

RCVD NOV 1 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 10/20/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

OCT 28 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal 18 #1T
Sec 18, T30N, R12W
San Juan County, NM

XTO has performed the following T/A & well test operations.

8/11/10

MIRU. TOH & LD rods & pmp. TOH tbgs & BHA.

8/12/10

Contacted Charlie Perrin w/NMOCD, NMBLM Cmt Hotline & Jim Lovato w/NMBLM @ 2:30 p.m. 08/11/10 & received verbal approval for T&A. MIRU WL. RIH w/4-1/2" CICR & set @ 1,926'. Ld & PT csg to 560 psig w/chart rec for 31 min. Tstd OK. Spotted 4 sks cmt on CICR fr/1,926' to 1,876'. Perf 3 SPF, w/10 gm Owen HSC-3125-302 chrgs (0.34" holes), phased 120 degs, fr/545' - 535' (30 holes). Monica Keuhling w/NMOCD on loc to witness ops.

8/13/10

Ppd 100 gals 15% HCl ac dwn 2-3/8" tbgs @ .5 BPM & 0 psig. ISIP 400 psig. Set RBP @ 500'. Perf 3 SPF, w/10 gm Owen HSC-3125-302 chrgs (0.34" holes), phased 120 degs, fr/473' - 457' (48 holes) & 447' - 437' (30 holes). Slight show of gas.

8/16/10

Ppd 250 gals 15% HCl ac dwn 2-3/8" tbgs @ .25 BPM & 2,000 psig. ISIP 200 psig.

8/17/10

Called Charlie Perrin w/NMOCD & advised that acid procedures were commencing. Pmp 250 gal 15% HCl dwn tbgs w/50 - 7/8", 1.1" SG RCBS @ 2 BPM & 900 psig. ISIP 200 psig. RDMO.

8/26/10

MIRU. Rls RBP. Set RBP @ 406'. Perf 3 SPF, w/10 gm Owen HSC-3125-302 chrgs (0.34" holes), phased 120 degs, fr/361' - 396' (105 holes).

8/30/10

Pmp 250 gal 15% HCl dwn tbgs w/75 - 7/8", 1.1" SG RCBS @ 2 BPM & 1,500 psig. ISIP 180 psig.

8/31/10

Rls RBP. Slight show of gas. RDMO

10/11/10

MIRU. Set Baker 5-1/2" CBP @ 518' FS.

10/12/10

Ld & PT CBP to 610 psig w/2 BLW on psig chart for 30 min. Tstd OK per NMOCD. RDMO.