

RECEIVED

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

NOV 12 2010

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

Farmington Field Office  
Bureau of Land Management

## SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well Oil Well Gas Well <input checked="" type="checkbox"/> Other	5. Lease Designation and Serial No. 701-06-0016
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name Jicarilla Apache
3. Address and Telephone No. PO Box 640 Aztec, NM 87410-0640 (505) 634-4208	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1715' FNL & 770' FEL SEC 20 28N 3W	8. Well Name and No. JAECO-WPX 28-3 20 #011
	9. API Well No. 30-039-30596
	10. Field and Pool, or Exploratory Area BLANCO MV/BASIN MC
	11. County or Parish, State Rio Arriba, New Mexico

## CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>Commingle</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

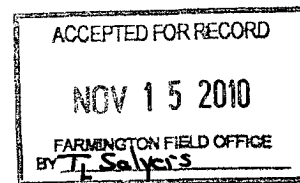
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-7-10 - MIRU AWS #506 to commingle Mesaverde and Mancos per DHC-4298 approved 7/30/10

11-10-10 - DO CIBP @ 6500' ✓

11-11-10 - Land well as follows: 240 jts, 2-3/8", 4.7#, N-80, eue 8rd tubing - 1.81 F-npl @ 7693' - 1 jt, 2-3/8", 4.7#, N-80, eue 8rd tubing - 1/2 muleshoe @ 7727' ✓

RCVD NOV 17 '10  
OIL CONS. DIV.  
DIST. 3



14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins 7693

Title Permit Supv

Date 11/12/10

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**JAECO-WPX 28-3 20 #011**  
**Blanco MV, Basin MC**

Spud Date: 3/20/2010

**Location:**  
 1715' FNL & 770' FEL  
 Section 20(H), T28N, R3W  
 Rio Arriba, NM

**Elevation:** 7237' GR  
**API #:** 30-039-30596

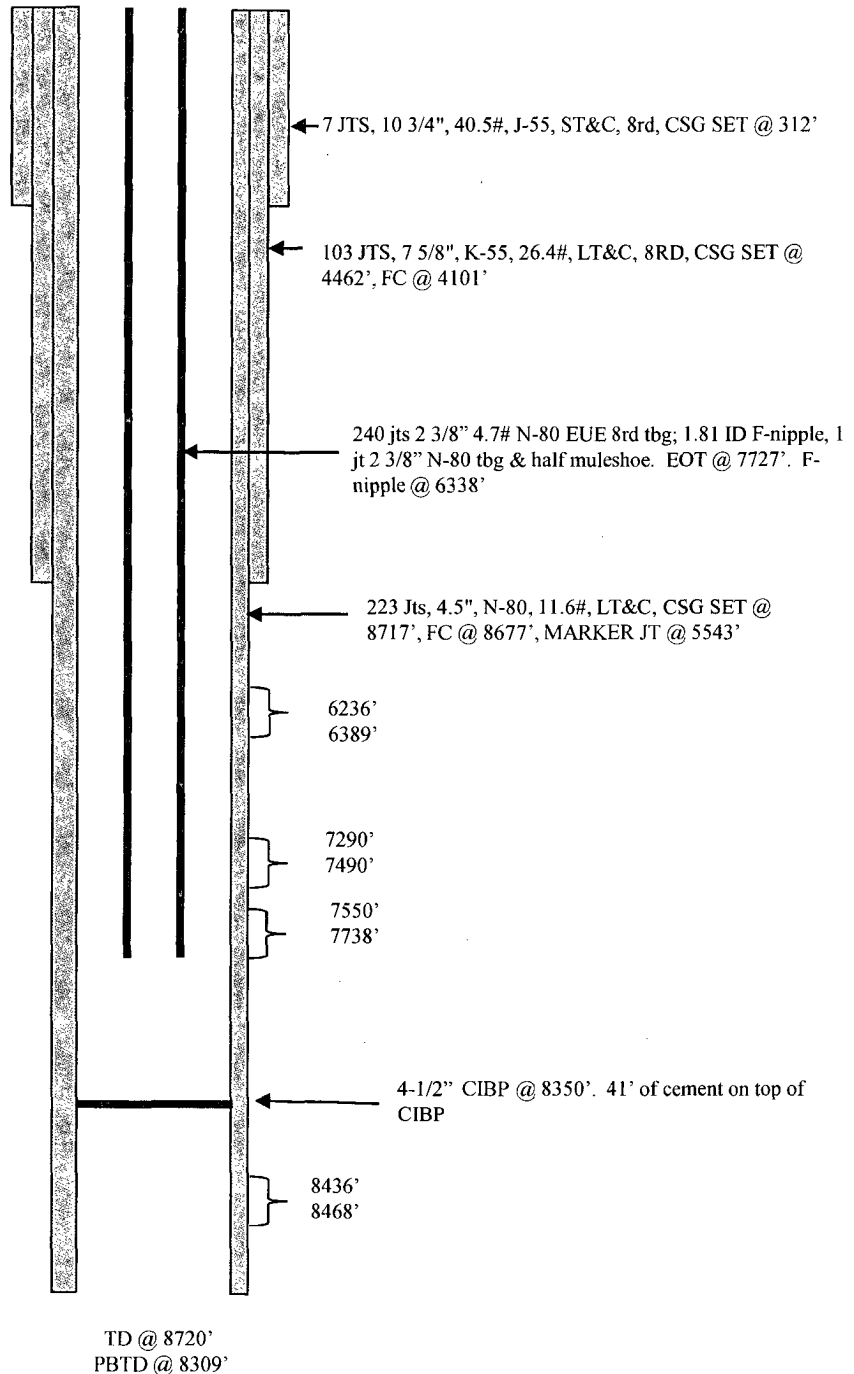
<u>Tops</u>	<u>Depth</u>
Cliff House	5882'
Point Lookout	6210'
Mancos	6611'
Graneros	8253'
Dakota	8406'

Mesaverde: 6236'-6389' (44, 0.34" holes)  
 Frac with 89,784# 20/40 Ottawa w/SWNT

Mancos 2<sup>nd</sup>: 7290' - 7490' (72, 0.34" holes)  
 Frac with 17,163# 100 mesh Ottawa sand followed  
 with 44,131# of 30/50 Ottawa sand followed with  
 89,671# 20/40 Ottawa

Mancos 1<sup>st</sup>: 7550' - 7738' (69, 0.34" holes)  
 Frac with 13,044# 100 mesh Ottawa sand followed  
 with 44,809# of 30/50 Ottawa sand followed with  
 93,706# 20/40 Ottawa

DK: 8436' - 8468' (30, 0.34" holes)  
 Holes not fraced



<i>HOLE SIZE</i>	<i>CASING</i>	<i>CEMENT</i>	<i>CU. FT.</i>	<i>CMT TOP</i>
14-3/4"	10 3/4", 40.5#	200 sxs	360 cu.ft.	surface
9 7/8"	7 5/8", 26.4#	735 sxs	1579 cu.ft.	surface
6 3/4"	4-1/2", 11.6#	600 sxs	840 cu.ft.	4340' (CBL)