

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 05 2010

AMENDED

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well: GAS
2. Name of Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator: PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M: Surface: Unit G (SWNE), 1705' FNL & 1585' FEL, Section 1, T27N, R5W, NMPM
5. Lease Number: SF-079491
6. If Indian, All. or Tribe Name:
7. Unit Agreement Name: San Juan 27-5 Unit
8. Well Name & Number: San Juan 27-5 Unit 100N
9. API Well No.: 30-039-30798
10. Field and Pool: Blanco MV / Basin DK
11. County and State: Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Table with columns: Type of Submission, Type of Action. Includes options like Notice of Intent, Subsequent Report, Final Abandonment, Abandonment, Recompletion, Plugging, Casing Repair, Altering Casing, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut off, Conversion to Injection. X is marked for Subsequent Report and Other - Casing Report.

13. Describe Proposed or Completed Operations

09/14/2010 MIRU HP 283. NU BOPE. PT csg to 600#/30min @09:00hrs on 09/15/2010. Test-OK. RIH w/8 3/4" bit. Tag cmt @ 202'. 09/19/2010 Drilled ahead w/8 3/4" bit to 4917' - Inter TD reached 09/19/2010. Circ hole & RIH w/115jts 7", 23#, J-55 LT&C set at 4895' w/ST@4199'. 09/21/2010 RU to cmt. 1st Stage - Pre-flush w/10bbls GW, 2bbls FW. Pumped scavenger 19sx(56cf-10bbls) Premium lite cmt w/ 3% CaCl, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/16sx(34cf-6bbls) Premium lite w/3% CaCl, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Tail w/86sx(119cf-21bbls) Type III cmt w/1% CaCl, .25pps celloflake & .2% FL-52. Drop plug & displaced w/50bbls FW & 141bbls MW. Bump plug. Open ST & Circ. No cmt returns. Plug down @ 19:40hrs on 09/21/2010. 2nd Stage - Pre-flush w/10bbls FW, 10bbls GW, 2bbls FW. Pumped scavenger 19sx(56cf-10bbls) Premium lite w/3% CaCl, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead (445sx(947cf-169bbls) Premium lite w/3% CaCl, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lost Circ during pre-flush. Bump plug & close ST. Plug down @ 10:12hrs on 09/22/2010. RD cmt. WOC. Called BLM(Jim Lovato) & OCD(Kelly Roberts) @ 12:30hrs 09/22/2010. CBL showed 1st Stage cmt @ ST. 2nd Stage TOC @ 1300' w/good cmt up to 1630'. 09/23/2010 Jim Lovato(BLM) & Kelly Roberts(OCD) gave verbal approval to proceed. 09/23/2010 RIH w/6 1/4" bit. Drill out ST # 4199'. PT 7" csg to 1500#/30min @ 14:00hrs on 09/23/2010. Test-OK. Drilled ahead w/6 1/4" bit to 8954' (TD) TD reached 09/26/2010. Circ hole & RIH w/212jts 4 1/2", 11.6#, L-80 BTC (52jts), L-80 LTC (82jts), J-55 LTC (78jts) set @ 8951'. 08:00hrs RU to cmt. Pre-flush w/10bbls Chem wash, 2bbls FW. Pumped scavenger 9sx(28cf-5bbls) Premium lite HS FM, .25pps celloflake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail 266sx(526cf-94bbls) Premium lite HS FM, .25pps celloflake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Flushed lines w/15bbls FW. Drop plug & displaced w/139bbls FW. Bump plug. Plug down @ 09:24hrs on 09/27/2010. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 15:30hrs on 09/27/2010.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

RCVD NOV 12 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title Staff Regulatory Technician Date 11/4/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DATE REPTED FOR RECORD
NOV 08 2010
FARMINGTON FIELD OFFICE
BY T. Salves