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Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management
Field Office

NOV 24 2010

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF 078883

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Huntington Energy, L.L.C.3a. Address
908 N.W. 71st St.
Oklahoma City, OK 731163b. Phone No. (include area code)
405-840-98767. If Unit of CA/Agreement, Name and/or No.
Canyon Largo Unit8. Well Name and No.
Canyon Largo Unit #461E9. API Well No.
30-039-3082010. Field and Pool or Exploratory Area
Basin Dakota4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
E/2, Lot A, 978' FNL & 670' FEL
Sec. 6, T25N-R6W11. Country or Parish, State
Rio Arriba Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Set Tubing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Set Tubing on the above referenced well:

11/17/10: PU & RIH W/3 1/4" BIT, 2 1/2" TBG AND TAG CEMENT @ 1800'. RU POWER SWIVEL. ESTABLISH CIRCULATION, DRILL OUT CEMENT. 1ST 6 JTS DRILLED (1992') IN 12 - 15 MINS/JT. DRILL FROM 1992' TO 2024', 24 MIN TO DRILL JT AND LAST 10 FT TOOK UP TO 8 PTS WOB. NEXT 2 JTS DRILLED. CIRC HOLE. PULL 2 STANDS. SDFN. ✓

11/18/10: RIH W/2 STANDS TBG. TAG CEMENT @ 2088'. DRILL CEMENT FROM 2088' TO 2292'. FELL THRU. (TAKING 45 MIN EACH JT TO DRILL- CEMENT HARD. TEST CASING TO 1550 PSI/30 MIN. OK. RIH TO W/76 JTS 2 1/2" (TOTAL) AT 2432'. CIRC HOLE CLEAN. PU 77 JT AND RIH CLEAN OFF SAND ABOVE RBP. POOH. LD BIT. PU & RIH W/RETRIEVING TOOL AND 76 JTS 2 1/2" TBG TO 2432'. SECURE WELL & SDFN.

11/19/10: REVERSE CIRC ABOVE RBP. RELEASE RBP. POOH. SICP: ZERO. RIH W/216 JTS. 2 1/2" 4.7# J55 TBG, 10' PUP JT, 8' PUP JT, CIRC WELL ABOVE WL SET PKR. LAND TBG IN ON/OFF TOOL @ 6882'. RD BOP, RU WELLHEAD. RU PHOENIX SLICKLINE SERVICES RECOVERED 1.78 R PLUG. RD PHOENIX. EOT: 6893'. SN: 6892', PKR: 6885 ARROW SET 1 10K, ON/OFF: 10K @ 6882' FOLLOWED BY 216 JTS, 10' PUP, 8' PUP. ALL 2 1/2" TBG.

FLOW WELL AS FOLLOWS:

FINAL FLOW 4 HRS FTP: 580 PSI- 24/64" CK. EST RATE 1900 MCF. NO FLUID. SHUT IN & SECURE WELL. ✓

RCVD DEC 1 '10
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Catherine Smith

Title Regulatory

Signature

Catherine Smith

Date 11/23/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

(Instructions on page 2)

NMOC

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FARMINGTON FIELD OFFICE
by J. Salazar