Submit 3 Copies To Appropriate District	State of New Me	exico	Form C-103			
Office District I	Energy, Minerals and Natu	ıral Resources	Jun 19, 2008			
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.			
District II	OIL CONSERVATION	DIVISION	30-039-30891			
1301 W. Grand Ave., Artesia, NM 88210 District III	5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	STATE S FEE				
District IV	Santa Fe, NM 8'	/505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-291-54			
	CES AND REPORTS ON WELLS	S	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOS			Canyon Largo Unit			
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM C-101) FOR	OR SUCH				
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔯 Other		8. Well Number 294M			
2. Name of Operator	Gas well [2] Other		9. OGRID Number			
Burlington Resources Oil Gas Co	mnany I.P		14538			
3. Address of Operator	mpany DI		10. Pool name or Wildcat			
P.O. Box 4289, Farmington, NM 8	7499-4289		Blanco MV / Basin DK			
4. Well Location			2744100 112 1 7 200311 271			
Unit Letter P: 1075		line and <u>235</u>				
Section 2			NMPM Rio Arriba County			
	11. Elevation (Show whether DR					
	6712					
12. Check A	appropriate Box to Indicate N	lature of Notice,	Report or Other Data			
NOTICE OF IN	TENTION TO	CLID	SECUENT DEDORT OF:			
PERFORM REMEDIAL WORK			SEQUENT REPORT OF:			
	PLUG AND ABANDON ☐ CHANGE PLANS	REMEDIAL WOR				
TEMPORARILY ABANDON DULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN				
	MIOLTIPLE COMPL	CASING/CEMEN	1 306			
DOWNHOLE COMMINGLE						
OTHER:		OTHER:				
	eted operations. (Clearly state all		d give pertinent dates, including estimated date			
			tach wellbore diagram of proposed completion			
or recompletion.	,	F				
•						
Burlington Resources reque	sts permission to change the Maste	er Drilling Type of the	he subject well from Type 4 to Type 3.			
The change will include an	ntermediate casing and an air-dril	led production casin	g. New project proposal is attached.			
			RCVD OCT 22'10			
			KUVUULEE EV OR SOME DIII			
Smud Data	Dia Dal	eased Date:	OIL CONS. DIV.			
Spud Date:	Kig Keit	ased Date.	DIST. 3			
I hereby certify that-the information	box is true and complete to the b	est of my knowledg	e and belief.			
	12					
SIGNATURE / VILLE	Kusse_TITLE_	Staff Regulatory	Technician DATE 10/13/2010			
	/					
Type or print name Dollie L. Bus	se E-mail address: do	ollie.l.busse@conoco	ophillips.com PHONE: 505-324-6104			
For State Use Only	1	Denuty On a				
APPROVED BY: Call G. Ro	TITLE	-ehark Oil & (Gas Inspector, DATE //- /- ()			
Conditions of Approval (if any):	IIILE_	Distri	ot #3			
SAME TO THE COLUMN TO A STATE OF THE SAME						

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PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

CANYON LARGO UNIT 294M

DEVELOPMENT

Field Name: SAN Geologist: Geoscientist: Res. Engineer:	JUAN			ztec Rig 92	0		State	e: NM	County: RIO ARRIBA	API #: 3003930891
Geoscientist:			Phone							The second secon
						Geophysicist:				hone:
Res. Engineer:		Geoscientist: Phone:				Prod. Engineer:			P	hone:
		Res. Engineer: Phone:				Proj. Field Lead:			P	hone:
Primary Object	1							· · · · · · · · · · · · · · · · · · ·		
Zone	Zone Nar			············						
FRR	BASIN DAKOTA (PRORATED GAS)							: .		
RON	BLANCO	MESAVERDE (PR	ORATE	ED GAS)						•
										•
Location: Surface	ce .	Datum Co	de: NA	D 27						Straight Hole
Latitude: 36.4244	108 Lo	ngitude: -107.42	8235	X:	-	Y:			Section: 02	Range: 006W
Footage X: 235 F	EL Fo	otage Y: 1075 FS	SL	Elevation:	6712 .	(FT)	Townsh	ip: 0251	V	
Tolerance:										
Location Type: Y	ear Round		Start D	Date (Est.):	1/1/2013	Co	mpletion	Date:	Date In C	peration:
Formation Data:	Assume	KB = 6726	Units =	FT						
Formation Call & Casing Points		Depth (TVD in Ft)	SS (Ft)	MD (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT		Remar	ks
Surface Casing		200	6526			(, 910)				casing. Cement with 121
OJO ALAMO		2239	4487		П			cuft. Ci	rculate cement to surface	e
KIRTLAND		2424	4302		\overline{h}					
FRUITLAND		2462	4264				- _	Possible	e Gas	
PICTURED CLIFFS		2848	3878		$\overline{\Box}$					·
LEWIS		2924	3802		- <u> </u>		····			
HUERFANITO BEN	TONITE	3248	3478			**** n				
CHACRA		3707	3019							
UPPER CLIFF HOU	ISE	4350	2376					Est. To	p Perf - 4352 (2374)	· · · · · ·
MASSIVE CLIFF HO	OUSE	4503	2223						use is wet.	
MENEFEE		4507	2219	~						
Intermediate Casir	ng	4657	2069						Hole. 7", 20/23 ppf, J-55, 049 cuft. Circulate cement	STC/LTC Casing. Cement
POINT LOOKOUT		5026	1700			891		GAS	, 13 Safet Circulate Certicit	to surrace.
MANCOS		5398	1328							
UPPER GALLUP		6107	619					*	·	
GREENHORN		6980	-254		· 🗀					
GRANEROS	^	7037	-311							
TWO WELLS		7090	-364			2818	3	Gas		
PAGUATE		7144	-418							
UPPER CUBERO		7182	-456							
LOWER CUBERO		7214	-488					Est. Bti	m Perf - 7262 (-536) bas	sed on offset wells
OAK CANYON		7256	-530							
ENCINAL		7282	-556					TD - T/	ENCN as air drill.	
Total Depth		7282	-556					with 34	hole, 4-1/2" 11.6 ppf, L 18 cuft. Circulate cement vious casing string.	-80 LTC casing. Cement a minimum of 100' inside

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PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

CANYON LARC	SO UNIT 294M			Di	EVELOPMEN.	T				
BURRO CANYON	7300	-574								
MORRISON	7391	-665								
Reference Well	3.									
Reference Type	Well Name	Cor	nments					·		
Production	Canyon Largo 224	25N	6W 1 SE NW S	SW	3					
Production	Canyon Largo 294E	25N	25N 6W 2 SW SE							
Production	Canyon Largo 239	25N	6W 1 SE NW 9	SW						
Logging Progra Intermediate Log		GR/ILD	Triple Combo	1 1			and Same a			
,		Çq · ·								
TD Logs:	☐ Triple Combo ☐ Di	ometer 🗌	RFT Sonic	· VSP	TDT 🕢 Oth	ner				
Additional Inform	ation:									
Log Type	Stage From	(Ft)	To (Ft)	Tool Typ	oe/Name	Remarks				