

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-26740
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-6635
7. Lease Name or Unit Agreement Name State Unicon Com
8. Well Number 1A
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter A : 1028 feet from the North line and 1120 feet from the East line Section 16 Township 28N Range 9W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6587' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources P&A'd the subject well on 10/21/2010 per the attached report.

RCVD OCT 29 '10

OIL CONS. DIV.

DIST. 3

Spud Date: 08/22/1986

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 10/28/2010

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: Kelly G. Rodas TITLE Deputy Oil & Gas Inspector, District #3 DATE 11-1-10

Conditions of Approval (if any): PNR ONLY

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms.
www.emnrd.state.us/oed

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Burlington Resources
State Unicon Com #1A

October 22, 2010
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1028' FNL & 1120' FEL, Section 16, T-28-N, R-9-W
San Juan County, NM
Lease Number: E-6635
API#30-045-26740

Plug and Abandonment Report

Notified BLM and NMOCD on 10/11/10

Plugging Summary:

- 10/11/10 Attempt to rode rig and equipment to location; drive line broke. SD for rig repairs.
- 10/12/10 MOL and RU. LO/TO equipment. Spot rig at wellhead. Check well pressure: tubing, 460 PSI; casing, 6 PSI; and bradenhead, 0 PSI. Lay relief lines. SI well. SDFD.
- 10/13/10 Check well pressure: tubing, 460 PSI; casing, 6 PSI; and bradenhead, 0 PSI. ND wellhead. NU BOP, test. PU on tubing and remove donut. Tally and TOH with 237 joints 2.375" EUE 4.7# tubing. Total tally: 7282'. TIH with tubing and tag at 7396'. Wait on orders. Kelly Roberts, NMOCD representative, approved Plug #1. Load the hole with 110 bbls of water.
Plug #1 spot 50 sxs Class B cement (59 cf) inside casing from 7396' up to 6881' to isolate the Dakota interval.
TOH with tubing. SI well. SDFD.
- 10/14/10 Check well pressure: tubing and casing, 6 PSI; light blow on bradenhead. Blow well down. TIH with tubing and tag cement at 6333'. PUH to 6277'. Load the hole with 90 bbls of water.
Plug #2 spot 25 sxs Class B cement (29.5 cf) inside casing from 6277' up to 6020' to cover the Gallup top.
TOH with tubing. WOC. TIH with tubing and tag cement at 5743'. TOH with tubing. TIH with 4.350" tapered mill to 4771'. SI well. SDFD.
- 10/15/10 Check well pressure: tubing, 40 PSI; casing, 6 PSI; bradenhead, 0 PSI. Blow well down. TOH and LD tapered mill. RU Blue Jet Wireline. TIH with 5.5" CIBP and set at 4754'. TIH with tubing and tag CIBP at 4754'. Load the hole with 15 bbls of water. Establish rate 1-1/2 bpm at 0 PSI. Load the hole with 191 bbls of water and establish circulation out the casing and bradenhead.
Plug #3 with CIBP at 4754', spot 25 sxs Class B cement (29.5 cf) inside casing above CIBP up to 4497' to isolate the Mesaverde interval.
TOH with tubing. SI well. SDFD.
- 10/18/10 Open well, no pressure. Bradenhead on vacuum. TIH with tubing and tag cement at 4546'. PUH to 3911'. Establish circulation down tubing and out the bradenhead and casing with 35 bbls of water.
Plug #4 spot 17 sxs Class B cement (20.06 cf) with 2% CaCl₂ inside casing from 4911' up to 3736' to cover the Chacra top.

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Farmington, New Mexico 87499

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Plugging Summary – Continued:

- 10/18/10 SI well and WOC. TIH with tubing and tag cement at 3776'. PUH to 3328'. Load the hole with 8 bbls of water.
Plug #5 spot 88 sxs Class B cement (103.84 cf) inside casing from 3328' up to 2771' to cover the 7.625" casing shoe, 5.5" liner top, and Pictured Cliffs top.
TOH and LD tubing. SI well. SDFD.
- 10/19/10 Open well, no pressure. TIH with tubing and tag cement at 2795'. PUH to 2467'. Load the hole with 20 bbls of water.
Plug #6 spot 170 sxs Class B cement (200.6 cf) with 2% CaCl₂ inside casing from 2467' up to 1689' to cover the Fruitland, Kirtland and Ojo Alamo tops.
TOH and LD tubing. WOC. TIH with tubing and tag cement at 1720'. PUH to 747'. Load the hole with 8 bbls of water.
Plug #7 spot 54 sxs Class B cement (63.72 cf) inside casing from 747' up to 500' to cover the Nacimiento top and bad casing interval.
TOH and LD tubing. SI well. SDFD.
- 10/20/10 Open well, no pressure. Bradenhead on vacuum. TIH with tubing and tag cement at 532'. TOH and LD all tubing. Load the hole with 19 bbls of water and establish circulation out the bradenhead.
Plug #8 mix and pump 196 sxs Class B cement (231.2 cf) down the 5.5" casing from 429' to surface, circulate good cement out the bradenhead valve.
WOC. TIH with tubing to 430', no tag. TOH and LD tubing. Had 8 joints with wet cement. Cement not setting up. SI well. SDFD.
- 10/21/10 Open well, no pressure. TIH with tubing and tag cement at 53'. ND BOP. Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead. Found cement down 53' in the 7.625" casing and down 21' in the annulus.
Plug #9 mix and pump 32 sxs Class B cement (37.76 cf) to top off casings and install P&A marker.
RD rig. Cut off anchors. MOL.

Jimmy Morris, MVCI representative, was on location.
No BLM or NMOCD representatives were on location.