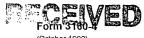
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 1 5 2010

	Sundry Notices and Repo	rts on Wells			Bureau of Land Managemer Denancy, Common				
		*		5.	Lease Number				
					I-22-IND-2772				
1. '	Type of Well			6.	If Indian, All. or				
	GAS				Tribe Name				
					Ute Mountain Ute				
				7.	Unit Agreement Name				
	Name of Operator				COC 59860				
į	BURLINGTON				ROVD NOV 2'10				
	RESOURCES OIL		DIL CÓNS. DIV.						
				 8.	Well Name & Number				
3. /	Address & Phone No. of Opera	ator			Ute Mountain Ute #41				
					DIST. 3				
	PO Box 4289, Farmington, NM		9.	API Well No.					
	Location of Well, Footage, Sec	трм		,	30-045-29355				
				10.	Field and Pool				
Jnit	G (SWNE), 1730' FNL & 193	0' FEL, Sec. 30, T32N, R14	W		ker Dome Paradox Deser				
				11.	County and State				
					San Juan Co., NM				
	X Subsequent Report	Recompletion Plugging	Change of Plans New Construction Non-Routine Fracturing	SEPT	ED FOR One COS				
	Subsequent Report	Casing Repair	Water Shut off	_	, i				
	Final Abandonment	Altering Casing	Conversion to Injection	~ {)\ \^	1 10/26/2010				
	- mar / tourdomnent	———		en Jane	A Residence of the last of the				
3. I	Describe Proposed or Complet	ed Operations		MOGN C	d Land Management				
//28/1	0 RU Slickline. Set tbg plus. RD.	Kill the w/40 bbls FW ND WE							
Attem	pt to POOH w/packer & remaining	fish. RIH w/mill & milled to 8	865'. TOH w/mill. TIH w/over	rshot & jar	rred on fish. 100% recovered.				
	0 RIH w/RBP & load hole. Could								
.000#	OK. NU BOP. PT 5-1/2" casing cd 2 sx sand on top of RBP. Estab	from 25° to RBP @ 2035 to 250	90#/30 min. –OK. PT 15' to sui	tace to 10	000#/30 min. PT failed. 8/19/10				
	30' to surface. Shut BH valve & Pr								
	0 RU cementers. Established inject								
	& tagged cement at BH. D/O cemer								
	/30 min. OK. Released Packer & L								
	0 RU WL & perf'd Desert Creek @								
	0 gal of 15% HCL & 30% N2 foam flowback lines. 8/31/10 RD FB lin								
	0 RU rig BES 1549. ND WH, & N								
	' 6.4# L-80 tubing & set @ 8926'. N			y = - = -3·					
4. I	hereby certify that the forego	ing is true and correct.							
	· / /								
Signe	d Patsy Cluz	Patsy Clu	gston Title Sr. Regulatory	Technici	an Date 10/12/10.				
 Thic	space for Federal or State Offic	e uce)			· · · · · · · · · · · · · · · · · · ·				
	ROVED BY	-			Date				
	DITION OF APPROVAL, if an				Daic				
tle 18 t	J.S.C. Section 1001, makes it a crime for any person d States any false, fictitious or fraudulent statements	knowingly and willfully to make any departmen							

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0 CT 1 5 2010

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

BUREAU OF LAND MANAGEMENT									ION AND SERIAL NO.					
. und Me	wečakisty	I-22-IND-2772												
WELL	OMPLE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME												
1a. TYPE OF	WELL:	Ute Mountain Ute												
h TVDE 05	- 001101 ==10	Ī	7. UNIT AGREEMENT NAME											
D. TARE OF	COMPLETIC	8. FARM OR LEASE NAME, WELL NO.												
	WELL.													
								9. API WELL NO.	untain Ute #41					
	F OPERATOR Urlington F		045-29355											
	S AND TELE	10. FIELD AND POOL	OR WILDCAT Descrit C											
	BOX 4289,		Barker Dome- Paradox-											
4. LOCATIO	ON OF WELL	(Report location cle		5) 326-9700 ance with any State r	requirements)*			11. SEC., T., R., M., OR BLOCK AND SURVEY						
At surfac	e Unit	t G (SWNE), 1730)' FNL & 1930' I	EL,				OR AREA						
At top pre	od. interval rep	ported below	Same as abov	е				Sec. 30, T32N, R14W						
At total d	lepth Sam	ne as above					. 1							
	•		[1	4. PERMIT NO.	DATE ISSUE	D		12. COUNTY OR	13. STATE					
			1		1			PARISH	MI 877					
15. DATE SPL	IDDED 146	DATE T.D. REACHED	117 DATE CO	OMPL. (Ready to prod.)	<u> </u>	18 FLEV	ATIONS (DE RK	San Juan B, RT, BR, ETC.)*	New Mexico 19. ELEV, CASINGHEAD					
6/30/9		7/21/96		8/24/96				6912' KB	TO. ELLY, ONOMORENO					
20. TOTAL DE	EPTH, MD &TVD	21. PLUG, B	ACK T.D., MD &TVD	22. IF MULTIPLE CO		23. INTE		ROTARY TOOLS	CABLE TOOLS					
	00401	Ì	0005.	HOW M		DRIL	LED BY		1					
24 PRODUC	9340'	(S) OF THIS COMPLET	~9265	NAME (MD AND TVD)*		l		yes 25. WAS DIRECTIONAL.						
		` ,						SURVEY MADE						
		radox 8880' - 8 HER LOGS RUN	958'					27. WAS WELL CORE	Yes					
	w logs	HER LOGS RUN						27. WAS WELL COREL	Yes					
28.	w logo		The second secon	CASING RECORD (Report all strings	s set in w	ell)							
CASING SIZ	ZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (ME				MENTING RECO	RD	AMOUNT PULLED					
1			80'	20	7 yrds redi-mis				conductor					
8-5		24#	1550'	12-1/4"	<u> </u>	1281								
5-1 . 29.	12	17# LINER RE	9340'	7-7/8"	30.	5216	CT	TUBING RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	* SCREEN (MD)	. SIZE DEPTH SI				PACKER SET (MD)					
				·	2-7/8"		8047'							
					6.4#									
		(Interval, size and num	^{ber)} 8880'	- 8910' -				CEMENT SQUEEZ 0,000# 20/40 sd						
8888'	5' 8948' - 89!	08	# 2011 0 3x, 7											
0000				8880' -	- 8888'	Acidzi	ed w/8350 ga		% п2 foam (312,100 scf),;					
						4175 g	al 15% HCL	& then 4175 gal	15% HCL w/30% N2					
33.				PI	RODUCTION	<u> </u>		· · · · · · · · · · · · · · · · · · ·						
DATE FIRST PR	RODUCTION N/A		CTION METHOD (FIO W ing	wing, gas lift, pumpingsi	ize and type of pump)		WELL STATUS	S (Producing or shut-in)					
DATE OF TEST		HOURS TESTED		PROD'N FOR OILE	3BL	GAS-M	CF	WATER-BBL	GAS-OIL RATIO					
			1	EST PERIOD		1 _								
9/30 FLOW, TUBING		1 hr	1/2"	OILBBL	GAS MOE		5 mcf	2.5	OIL GRAVITY-API (CORR.)					
FLOW, TUBING	PRESS.	CASING PRESSURE	24-HOUR RATE	OIL-BBL	io kõä f	:39 E	WATER-BB	L	OLGRAVIII-AFI(CORK.)					
SI-0		FCP-200#	 	nia o	1320 mc			0 bwpd						
34. DISPOSIT	ION OF GAS (So	old, used for fuel, vente	d, etc.)	D. 1)	W 10	112	8/10	TEST WITNES	SSED BY					
35. LIST OF A	TTACHMENTS			Con West	Barcerie	3'AT	19							
36, Thereby of	ertify that the fore	going and attached info	ormation is complete:	and correct as determine	• •		THE STATE OF THE S							
,	1/1	()n	1	Caronia a	The second second	=								
SIGNED	Tilk	u (lles	TITLE	Sr.	Regulatory S ₁	pecialis	t	DATE	10/12/10					

*See Instructions and Spaces for Additional Data on Reverse Side)

Sr. Regulatory Specialist

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



37. SUMMARY OF POROUS ZONES: (Show all important zones of potosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): FORMATION dol 38.

ROTTOM description, contents, etc. NAME GEOLOGIC MARKERS MEAS. DEPTH TRUE VERT, DEPTH

	Barker Creek	Akah	Desert Creek	Ismay	Cutler	Chinle	Entrada SS	Todilto LS	Morrison		Dakota	Graneros	Greenhorn		Gallup	Mancos
•	9176′ 9340′	9006′ 9176′	8880' 9006'	8706' 8880'	6002' 7650'	5029' 6002'	4415' 5029'	4405' 4415'	3430' 3955'		3195' 3430'	3126' 3195'	3050' 3126'		2410' 3050'	1555' 2410'
	Limestone, gray fossiliferous, dolomite lt b	Anhydrite, white to lt gray, dolomite, brown, silty Desert Creek	Limestone, fossiliferous in part, shale dk-g	Limestone, fossiliferous in part, shale dk-g	Siltstone, orange to red, w/sandstones, oran	Rd to rd brn, soft sh w/occas.thin beds of b	Orange, fn gr, rdd to sub rdd ss, tight	Dark gray limestone, anhydritic	Interbed grn, brn & red waxy sh & fine to co	ss w/pyrite incl thin sh bands clay & shale breaks Junction Creek	It to dk gry foss carb sl calc sl silty	Dk gry shale, fossil & carb w/pyrite include,	Highly calc gry sh w/thin lmst.	silts & very fine gr gry ss w/irreg.interbed	Lt gry to brn calc carb micac glauc	Dark gry carb sh.
	brn-tan Akah Barker Creek	, silty Desert Creek	k-gray Ismay	dk-gray Hermosa	orange in grn Cutler	bin & gry 1st Chinle	Entrada	Todilto .	coarse grh ss Summerville	breaks Junction Creek	Morrison	Dakota	Graneros	bed sh Greenhorn	Niobrara	Mancos
	9006′	. 8880'	B706'	7650'	60027	5029'	4415	4405'	le 4315'	3955′	3430	3195′	3126'	3050′	2410'	1555′