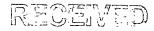
## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



## **AMENDED**

OCT 04 2010

***********	Sundry Notices and Reports of	——— Farmington Field Office Bureau of Land Managem				
AF6. 100			5.	Lease N NMSF-		
۱.	Type of Well GAS	6.	If India Tribe N	n, All. or ame		
2.	Name of Operator  BURLINGTON  RESCURCES OIL & G		7.		reement Name nito Unit	
3.	Address & Phone No. of Operator	<del></del> 8.		nme & Number nito Unit 34R		
	PO Box 4289, Farmington, NM 87	9.	API We	ell No.		
4.	Location of Well, Footage, Sec., T.	_	30-045-	30864		
	Unit F (SENW), 1885' FNL & 192	10.	Field ar Ballard	id Pool Pictured Cliffs		
			11.	County San Jua	and State m, NM	
12.	. CHECK APPROPRIATE BOX TO	THER I	HER DATA			
	Type of Submission Type of A  X Notice of Intent	Abandonment Change of Plans Recompletion New Construction	<u>X</u>	Other -	TA	
	Subsequent Report  Final Abandonment	Plugging Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection				
13.	. Describe Proposed or Completed	Operations				
	rlington Resources requests permission producedure and current wellbore schemati	on to Temporary Abandon the subject well for future wic.	ellbore p	otential pe	er the attached	
	TA approved 10/1	/11				
	Notify NMOCD 24 hrs	Must Comply with NMOCD Rules 19.15.25.12, 19.15.25.13 and		RCVD OCT 7'10 OIL CONS. DIV.		
	prior to beginning operations	•		DIST. 3		
14.	. I hereby certify that the foregoing	is true and correct.				
Sig	gned and Trylo	Crystal Tafoya Title: Staff Regul	atory Tec	<u>chnician</u>	Date 10/4/2	
(TI AP	his space for Federal or State Office up PROVED Priginal Signed: Stephen	se) MasonTitle		Date	OCT 0 5 2910	
CC Title	ONDITION OF APPROVAL, if any: 18 U.S.C. Section 1001, makes it a crime for any person know Juited States any false, lictitious or fraudulent statements or rep	vingly and willfully to make any department or agency of				



## ConocoPhillips HUERFANITO UNIT 34R Expense - TA

Lat 36° 32' 1.644" N

Long 107° 46' 39.9" W

## **PROCEDURE**

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. MI coiled tubing rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
- 5. TOOH with 1 1/2" coiled tubing.
- 6. Set the CBP 50' above top perforations at 2332'. MIT casing and pressure up to 560 psi for 30 min on 2 hour chart. If the test passes, MOL. If MIT fail, set the packer and test CBP. If the CBP test passes, then inform engineer (330-4261) to prepare for P&A job. If CBP fails, reset another CBP on the top of it and repeat the procedure.

Well Name: H		Strace Legal Location		CG State/Province					
roted Eleua		NMPM,034-027N-009M Original MI/RT Exemple (f) 6,573.00	FULCHER KUTZ	PC (G  dDstalce (1) 12.00		RB-Casing Flange Distance (f) 6,573.00	Kil-Tub	lig Haiger Distance (1 6,573.00	n en en en A de Proprie
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2,623					<del>/*</del> -PBTD, 2,	590-2,624, 2/21/2002			

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