

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AMENDED

RECEIVED

OCT 04 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
NMSF-0801176. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
Huerfanito Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Huerfanito Unit 34R

9. API Well No.

30-045-30864

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 1885' FNL & 1920' FWL, Section 34, T27N, R9W, NMPM

10. Field and Pool
Ballard Pictured Cliffs11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ TA☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to Temporary Abandon the subject well for future wellbore potential per the attached procedure and current wellbore schematic.

TA approved 10/1/10

Notify NMOCD 24 hrs
prior to beginning
operationsMust Comply with NMOCD Rules
19.15.25.12, 19.15.25.13 and
19.15.25.14RCVD OCT 7 '10
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 10/4/2010

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason

Title _____

Date _____

OCT 05 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ConocoPhillips
HUERFANITO UNIT 34R
Expense - TA

Lat 36° 32' 1.644" N

Long 107° 46' 39.9" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MI coiled tubing rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
5. TOOH with 1 1/2" coiled tubing.
6. Set the CBP 50' above top perforations at 2332'. MIT casing and pressure up to 560 psi for 30 min on 2 hour chart. If the test passes, MOL. If MIT fail, set the packer and test CBP. If the CBP test passes, then inform engineer (330-4261) to prepare for P&A job. If CBP fails, reset another CBP on the top of it and repeat the procedure.

Current Schematic

ConocoPhillips

Well Name: HUERFANITO UNIT #34R

API/URL 3004530864	State Legal Location NMPM 034-027N-009W	Field Name FULCHER KUTZ PC (G...)	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,561.00	Original K&RT Elevation (ft) 6,573.00	K&RT Ground Distance (ft) 12.00	K&RT Casing Flange Distance (ft) 6,573.00	K&RT Tubing Hanger Distance (ft) 6,573.00	

Well Config: Original Hole, 9/14/2010 3:20:50 PM

