UNITED STATES  DEPARTMENT OF THE INTERIOR			RECEIVED	
Sundry Notices and Reports on Wells			SEP 29 2010	
Sundry Notices	and Reports on Wells	A DAY		n Field Office
1. Type of Well GAS		RECEIVED 13.14.15  OF	Bussau of Lea NM 6. If I	isc Numbernent 1SF-080117 ndian, All. or be Name
2. Name of Operator  BURLINGTO  RESCURCE	DN ES OIL & GAS COMPANY	The preservology		it Agreement Name erfanito Unit
3. Address & Phone No				ll Name & Number erfanito Unit 34R
PO Box 4289, Farmington, NM 87499 (505) 326-9700			9. <b>AP</b>	I Well No.
4. Location of Well, Footage, Sec., T, R, M Unit F (SENW), 1885' FNL & 1920' FWL, Section 34, T27N, R9W, NMPM				045-30864 ld and Pool
			Bal	llard Pictured Cliffs
				unty and State 1 Juan, NM
Subsequent Ro Final Abandor  13. Describe Proposed of Burlington Resources requischematic.	Casing Repair Altering Casing  r Completed Operations	New Construction Non-Routine Fracturing Water Shut off Conversion to Injection  Abandon the subject well per the attac	hed procedure	and current wellbor
Notify NMOCD 2. prior to beginn operations	19.15.25.14	y with NMOCD Rules 19.15.25.13 and		
14. I hereby certify that Signed	the foregoing is true and corre	ect. stal Tafoya Title: Staff Regula	atory Technici	an Date <u>9 2</u> 9
(This space for Federal or APPROVED BYOriginal S		tle	Date	027 0 1 2010
CONDITION OF APPRO' Title 18 U.S.C. Section 1001, makes it a crin		ny department or agency of	Dute	

submitted in lieu of Form 3160-5



## ConocoPhillips HUERFANITO UNIT 34R Expense - TA

Lat 36° 32' 1.644" N

Long 107° 46' 39.9" W

## **PROCEDURE**

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. MI coiled tubing rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCI, if necessary.
- 5. TOOH with 1 1/2" coiled tubing.
- 6. Set the CBP 50' above top perforations at 2332'. MIT casing and pressure up to 560 psi for 30 min on 2 hour chart. If the test passes, MOL. If MIT fail, set the packer and test CBP. If the CBP test passes, then inform engineer (330-4261) to prepare for P&A job. If CBP fails, reset another CBP on the top of it and repeat the procedure.

