

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-31405

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State Gas Com AB

8. Well Number 1

9. OGRID Number

778

10. Pool name or Wildcat

Basin DK & Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BP America Production Company

3. Address of Operator

P.O. Box 3092 Houston, Tx 77253-3092

4. Well Location

Unit Letter J : 1860 feet from the South line and 2245 feet from the East line

Section 02 Township 29N Range 10W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Acid Treatment ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/14/10 Spot in acid transport; pmp truck. TIH set RBP @4820'. Pressure test pmps & lines to 1000 psi for 3 min. Good Test. Pmp 1 bbl of 2% LC:-E wtr ahead, then pmp 1000 gals of 15% HCL acid down tbg. Pmp @2 - 3 bbls per min. with max pres seen at 60 psi. Pmp'd another 1000 gals of 15% HCL dn tbg; then displaced w/4 bbls of 2% KCL-E wtr. Pmp'd 5 bbls water dn tubing to kill and to insure that no acid is in tbg. TIH unseat RBP; TOH w/RBP.

9/20/10 TIH land 2 3/8"; 4.7#; J-55 Tbg @6841'.

RCVD OCT 4 '10

OIL CONS. DIV.

DIST. 3

Spud Date: 6/18/2003

Rig Release Date: 9/21/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 9/29/2010

Type or print name Cherry Hlava E-mail address: hlavac@bp.com PHONE: 281-366-4081

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, DATE District #3

Conditions of Approval (if any):