Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVE	D
OMB NO. 1004-01	37
Expires July 31, 20	10

5 Lease Serial No

				J. Lease Serial No.	·-
SUNDRY NOTICES AND REPORTS ON WELLS			USA NMNM 29342		
Do not use this form for proposals to drill or to re-enter an		6. If Indian, Allottee or Tribe Name			
abandoned well. Use For		r such proposals.			
SUBMIT IN TRIPLICA	TE - Other instruction	ons on page 2	الأساباسيا الأ	7. If Unit or CA/A	greement, Name and/or N
		11014 0 -		4	
1. Type of Well NOV 09 2010					No.
Oil Well X Gas Well Other					# 1H
2. Name of Operator		Farmington Fiel		-Carracas 12A	
Energen Resources Corporation	∃ureau of Land Managemen.			9. API Well No.	
3a. Address 3b. Phone No. (include area code)					
2010 Afton Place, Farmington, NM 87401 (505)			00	10. Field and Pool	l, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Basin Fruitland Coal		
SHL: (I) Sec.12, T32N, R05W 1900'FSL & 350'FEL			11. County or Parish, State		
BHL: (M) Sec.12, T32N, R05W 110'FSL & 110'FWL					
				Rio Arriba	
12. CHECK APPROPRIAT	E BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REPO	ORT, OR OTHER L	DATA
TYPE OF SUBMISSION		T	YPE OF ACTION		
[V]	<b></b>		<u> </u>	(0. (12. )	W Ch OCC
X Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off
Colorada Parant	Alter Casing	Fracture Treat	Reclamation	on	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomple	te X	Other <u>Set plug and</u>
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ily Abandon n	ove off because
Final Adalidonine it Notice	Convert to Injection	on Plug Back	Water Dis		`
	Convert to injection	Tiug back	Water Dis	_of	forest closure
following completion of the involved operations. Itesting has been completed. Final Abandonment Itesting has been completed his been completed has been completed his been completed. Final Abandonment in the service has been completed his been	Notices shall be filed on extion.)  ake the following de the 7" casing stock was set at 7906 MD and ed and seperated downhole. Did up to forest clue to 1500 psi for legal window.  all iron left	ng change to the (g and moving off the figure of the figure of the fishing was attempted at 4786'MD. Again of retrieve fishing sure, therefore, forest opens backer 30 minutes. Testing the hole is attempted to the hole is attempted of the hole is attempted.	Carracas 12A the location and the late oted. in, fishing w Energen plar up in 2011. t OK. CO tached. Adhe	#1H. The chauntil April 1 eral drilled t was attempted ins to set a ca ending to previously is the OCD befor	nges will be , 2011: o 7940'MD. to recover the lest iron bridge  FAPPROVAL ssued stipulations. re conducting
				RCVD NO	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)				UIL GUIT	
STEPHEN BYERS		Title Drilling Engineer DIST. 3			
Signature Stoken Buers		Date 11/3/20			
THIS	SPACE FOR FED	ERAL OR STATE OF	FICE USE		
Approved by		Title ,	-	Date	
Trov L Salvers		Title Pctrole	um Engine	<u>eer   11</u>	1-10-2010
Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the sul			9		
entitle the applicant to conduct operations thereon.	-	l FFo			

**Engineering Chart** 

Sheet No. File Appn. Date 11-3-10 By 5. Byers

Carracas /2A #/H Subject

Wellbore Diagram Existing Window 14685 MD Tally of Equipment Left Downhole: with the bit @ 7906 MD and the Periscope (SLB It 312"DP(shewed) 25' 4,695MD 16.98 16.98 16.98 2.72 3.77 30.92 30.65 30.65 3.01 top of fish @ 4786 MD 61/4"0H