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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 29 2010

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p>	5.	Lease Number SF-080713-A
<p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p>	6.	If Indian, All. or Tribe Name
<p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p>	7.	Unit Agreement Name SAN JUAN 30-6 UNIT
<p>4. Location of Well, Footage, Sec., T, R, M Surface: Unit O (SW/SE), 980' FSL & 2230' FEL, Section 22, T30N, R6W, NMPM Bottomhole: Unit P (SE/SE), 985' FSL & 958' FEL, Section 22, T30N, R6W, NMPM</p>	8.	Well Name & Number SAN JUAN 30-6 UNIT 102N
	9.	API Well No. 30-039-30828
	10.	Field and Pool BLANCO MV / BASIN DK
	11.	County and State Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

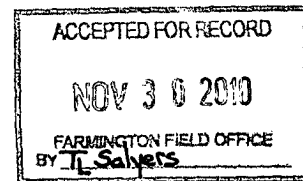
<u> </u> Notice of Intent	<u> </u> Abandonment	<u> </u> Change of Plans	<input checked="" type="checkbox"/> Other - <u> </u> Completion Report
<input checked="" type="checkbox"/> Subsequent Report	<u> </u> Recompletion	<u> </u> New Construction	
<u> </u> Final Abandonment	<u> </u> Plugging	<u> </u> Non-Routine Fracturing	
	<u> </u> Casing Repair	<u> </u> Water Shut off	
	<u> </u> Altering Casing	<u> </u> Conversion to Injection	

13. Describe Proposed or Completed Operations

RCVD DEC 2 '10
OIL CONS. DIV.
DIST. 3

Please see attached:

SEE AMENDED REPORT FOR CORRECT TOC



14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo Title: Staff Regulatory Technician Date 11/10/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

pc

San Juan 30-6 Unit 102N
API# 3003930828
Blanco MesaVerde / Basin Dakota
Burlington Resources

✓ok

- 08/09/10** RU BLUEJET W/L. RIH w/ 3 3/4 guage ring. Run GR/CCL/CBL Logs. TOC @ 520'. RD W/L 08/09/10.
- 08/29/10** Install Frac valve. PT csg to 6600#/30min @ 08:30hrs. on 08/29/10. Test Ok ✓
- 09/30/10** RU BLUEJET W/L to Perf. **Dakota** w/ .34" diam. – 2SPF @ 8132', 8130', 8128', 8110', 8106', 8104', 8102', 8100', 8098', 8096', 8094', 8092', 8090', 8082', 8076', 8074', 8070', 8066', 8064', 8062', 8060', 8058', 8056', 8054', 8013', 7998', 7996', 7994', 7992', = 58 Holes.
Acidize w/ 10bbbls 15% HCL. Frac w/ 116,368gals SlickFoam Pad, w/ 40,020# 20/40 SLC sand. N2:1,963,500SCF. Set CBP @ 6330'.
Perf. **Point Lookout** w/ .34" diam. – 1SPF @ 6210', 6200', 6174', 6149', 6128', 6120', 6093', 6067', 6016', 6010', 5996', 5990', 5984', 5967', 5948', 5938', 5924', 5890', 5879', 5874', 5870', 5856', 5780', 5778', = 24 Holes.
Acidize w/ 10bbbls 15% HCL. Frac w/ 123,256gals 70% SlickFoam w/ 40,078# 20/40 Arizona Sand. N2:1,179,100SCF.
- 10/01/10** Set CFP @ 5700'.
Perf. **Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5658', 5654', 5645', 5623', 5619', 5615', 5609', 5582', 5576', 5568', 5552', 5518', 5486', 5466', 5432', 5416', 5400', 5386', 5366', 5352', 5340', 5326', 5315', 5300', 5276', 5265' = 26 Holes. Frac w/ 128,912gals 70% SlickFoam w/ 40,078# 20/40 Arizona Sand. N2:1,187,900SCF. Set CFP @ 5220'.
Perf. **Lewis** w/ .34" diam. – 1SPF @ 5166', 5140', 5104', 5092', 5088', 5070', 5046', 5025', 5005', 4980', 4965', 4952', 4929', 4910', 4902', 4892', 4876', 4868', 4795', 4784', 4755', 4746', 4735', 4727', 4720' = 25 Holes.
Frac w/ 120,338gals 75% Visco-Elastic Foam w/ 100,425# 20/40 Arizona Sand. N2:1,669,700SCF. Start Flowback. ✓
- 10/03/10** RIH w/ CBP set @ 4620'. RD flowblack & Frac Equip.
- 10/20/10** MIRU KEY 28. ND WH. NU BOPE. PT BOPE. Test – OK.
- 10/21/10** Tag CBP @ 4620' & M/O. Flowback.
- 10/22/10** RIH CO & M/O CFP @ 5220'.
- 10/24/10** RIH CO & M/O CFP @ 5700'. CO & M/O CFP @ 6330'. ✓
- 10/28/10** CO to PBTD @ 8136'. Run Spinner on Dakota / Mesaverde. ✓
- 10/28/10** RIH w/ 259jts, 2 3/8", 4.7#, L-80 tbg set @ 8058' w/ F-Nipple @ 8057'. ND. BOPE. NU WH. RD RR @ 17:00hrs On 10/28/10. ✓