

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 28 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management
Lease Number
SF-078432

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name

ConocoPhillips

3. Address & Phone No. of Operator

8. Well Name & Number
Hodges 13F

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-35185

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool
Basin Dakota

Surface: Unit I (NESE), 1901' FSL & 722' FEL, Section 34, T26N, R8W, NMPM

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Other -

Subsequent Report

Recompletion

New Construction

RCVD NOV 2 '10

Final Abandonment

Plugging

Non-Routine Fracturing

OIL CONS. DIV.

Casing Repair

Water Shut off

DIST. 3

Altering Casing

Conversion to Injection

13. Describe Proposed or Completed Operations

ConocoPhillips requests permission to change the Master Drilling Type of the subject well from Type 4 to Type 3. The change will include an intermediate casing and an air-drilled production casing. New project proposal is attached.

14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse Dollie L. Busse Title Staff Regulatory Technician Date 10/13/2010

(This space for Federal or State Office use)

APPROVED BY Troy L. Salvers Title Petroleum Engineer Date 10/28/2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

NMOCD

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

HODGES 13F

DEVELOPMENT

Lease:		AFE #: WAN.CDR.9357			AFE \$: 888,950.00		
Field Name: SAN JUAN		Rig: Aztec Rig 711		State: NM	County: SAN JUAN		
Geologist:		Phone:		Geophysicist:		Phone:	
Geoscientist:		Phone:		Prod. Engineer:		Phone:	
Res. Engineer:		Phone:		Proi. Field Lead:		Phone:	
Primary Objective (Zones):							
Zone	Zone Name						
FRR	BASIN DAKOTA (PRORATED GAS)						
Location: Surface				Datum Code: NAD 27		Straight Hole	
Latitude: 36.441540	Longitude: -107.661600	X:	Y:	Section: 34		Range: 008W	
Footage X: 722 FEL	Footage Y: 1901 FSL	Elevation: 6988 (FT)		Township: 026N			
Tolerance:							
Location Type: Year Round		Start Date (Est.): 1/1/2011		Completion Date:		Date In Operation:	
Formation Data: Assume KB = 7003 Units = FT							
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	MD (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	200	6803		<input type="checkbox"/>			200' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 119 cuft. Circulate cement to surface.
OJO ALAMO	1903	5100		<input type="checkbox"/>			
KIRTLAND	2094	4909		<input type="checkbox"/>			
FRUITLAND	2265	4738		<input type="checkbox"/>			Possible Gas
PICTURED CLIFFS	2706	4297		<input type="checkbox"/>			
LEWIS	2786	4217		<input type="checkbox"/>			
HUERFANITO BENTONITE	3093	3910		<input type="checkbox"/>			
CHACRA	3560	3443		<input type="checkbox"/>			
UPPER CLIFF HOUSE	4063	2940		<input type="checkbox"/>			Cliffhouse is wet
MASSIVE CLIFF HOUSE	4250	2753		<input type="checkbox"/>			
MENEFEE	4322	2681		<input type="checkbox"/>			
INTERMEDIATE CASING DEEP SET	4472	2531		<input type="checkbox"/>			8 3/4" Hole. 7", 23 ppf, J-55, LTC Casing. Cement with 1008 cuft. Circulate cement to surface.
POINT LOOKOUT	5009	1994		<input type="checkbox"/>			GAS
MANCOS	5347	1656		<input type="checkbox"/>			
UPPER GALLUP	6108	895		<input type="checkbox"/>			
GREENHORN	6979	24		<input type="checkbox"/>			
GRANEROS	7031	-28		<input type="checkbox"/>			
TWO WELLS	7061	-58		<input type="checkbox"/>	3214		Gas
PAGUATE	7137	-134		<input type="checkbox"/>			
UPPER CUBERO	7186	-183		<input type="checkbox"/>			
LOWER CUBERO	7205	-202		<input type="checkbox"/>			Est. Btm Perf - 7270 (- 267) based on offset wells
ENCINAL	7285	-282		<input type="checkbox"/>			TD - T/ENCN; consistent with air drill and offset information.
Total Depth	7285	-282		<input type="checkbox"/>		184	6-1/4" hole, 4-1/2" 11.6 ppf, N-80 LTC casing. Cement with 387 cuft. Circulate cement to 100' inside 7" shoe.
BURRO CANYON	7343	-340		<input type="checkbox"/>			

PROJECT PROPOSAL - New Drill / Sidetrack

HODGES 13F

DEVELOPMENT

MORRISON 7388 -385

Reference Wells:		
Reference Type	Well Name	Comments
Production	Hodges 13	26N 8W 34 NW NE
Production	Nickson 13	26N 8W 26 SW SW
Production	Nickson 12	26N 8W 35 SE NW

Logging Program:

Intermediate Logs: Log only if show GR/ILD Triple Combo

TD Logs: Triple Combo Dipmeter RFT Sonic VSP TDT Other

Cased Hole GR / CBL

Mudlog from 100' above top of GLLP to TD - mudlogger will call TD.

Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks
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