

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Surface: Unit L (NWSW), 1930' FSL & 670' FWL, Section 1, T25N, R6W, NMPM

5. Lease Number
SF-078885
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
Canyon Largo Unit

8. Well Name & Number
Canyon Largo Unit 239N

9. API Well No.
30-039-30883

10. Field and Pool
Blanco MV / Basin DK / Otero CH

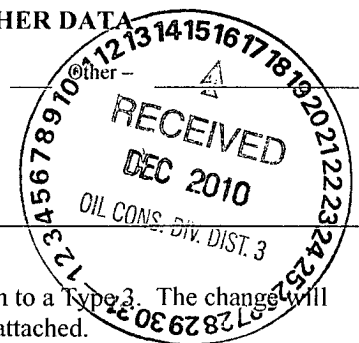
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission
☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action
☐ Abandonment
☐ Recompletion
☐ Plugging
☐ Casing Repair
☐ Altering Casing

☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection



13. Describe Proposed or Completed Operations

Burlington Resources wishes to change the subject well from an approved Type 4 Master Plan to a Type 3. The change will include an intermediate casing and an air-drilled production casing. New project proposal is attached.

14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse Dollie L. Busse Title Staff Regulatory Technician Date 12/8/10

(This space for Federal or State Office use)

APPROVED BY Troy L. Salyers Title Petroleum Engineer Date 12/13/2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

CANYON LARGO UNIT 239N

DEVELOPMENT

Lease:		AFE #: WAN.CDR.8345		AFE \$: 1,393,177.48	
Field Name: SAN JUAN		Rig: Aztec Rig 673		State: NM	County: RIO ARRIBA
Geologist:		Phone:	Geophysicist:		Phone:
Geoscientist:		Phone:	Prod. Engineer:		Phone:
Res. Engineer:		Phone:	Proj. Field Lead:		Phone:
Primary Objective (Zones):					
Zone	Zone Name				
FRR	BASIN DAKOTA (PRORATED GAS)				
RCO212	CHACRA(RCO212)				
RON	BLANCO MESAVERDE (PRORATED GAS)				
Location: Surface					
Datum Code: NAD 27		Straight Hole			
Latitude: 36.426769	Longitude: -107.425077	X:	Y:	Section: 01	Range: 006W
Footage X: 670 FWL	Footage Y: 1930 FSL	Elevation: 6749	(FT)	Township: 025N	
Tolerance:					
Location Type: Year Round		Start Date (Est.): 1/1/2011		Completion Date:	
Date In Operation:					
Formation Data: Assume KB = 6764 Units = FT					
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	MD (Ft)	Depletion (Yes/No)	BHP (PSIG)
BHT	Remarks				
Surface Casing	200	6564		☐	12-1/4 hole. 200' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 121 cuft. Circulate cement to surface.
NACIMIENTO	1099	5665		☐	
OJO ALAMO	2297	4467		☐	
KIRTLAND	2469	4295		☐	
FRUITLAND	2500	4264		☐	Possible Gas
PICTURED CLIFFS	2901	3863		☐	62
LEWIS	2970	3794		☐	
HUERFANITO BENTONITE	3303	3461		☐	
CHACRA	3760	3004		☐	
UPPER CLIFF HOUSE	4359	2405		☐	Gas
MASSIVE CLIFF HOUSE	4549	2215		☐	773 Gas
MENEFEE	4564	2200		☐	127
Intermediate Casing	4714	2050		☐	8 3/4" Hole. 7", 20/23 ppf, J-55, STC/LTC Casing. Cement with 1062 cuft. Circulate cement to surface.
POINT LOOKOUT	5111	1653		☐	
MANCOS	5449	1315		☐	
UPPER GALLUP	6162	602		☐	
GREENHORN	7026	-262		☐	Gas
GRANEROS	7081	-317		☐	
TWO WELLS	7129	-365		☐	2686 Gas
PAGUATE	7187	-423		☐	
UPPER CUBERO	7236	-472		☐	Gas
LOWER CUBERO	7271	-507		☐	Gas
ENCINAL	7339	-575		☐	180 Est. btm perf @ 7351 (-587) base on offset well Canyon Largo 239.

PROJECT PROPOSAL - New Drill / Sidetrack

CANYON LARGO UNIT 239N

DEVELOPMENT

Total Depth	7379	-615	☐	6-1/4" hole, 4-1/2" 11.6 ppf, L-80, LTC casing. Cement w/ 353 cuft. Circulate cement a minimum of 100' inside the previous casing string.
BURRO CANYON	7390	-626	☐	A lot of water along with gas is product from Canyon Largo Unit 250N TRS:25N 6W 1.
MORRISON	7443	-679	☐	wet MRSN in the Johnston A Com G-17M.

Reference Wells:		
Reference Type	Well Name	Comments
Production	CANYON LARGO UNIT 239E	
Production	CANYON LARGO UNIT 239	

Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☐ TDT ☒ Other

mud log from ~100' above glp to td. bottom perf 28' above td. mud logger will call td.

Additional Information:					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks