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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 10 2010

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

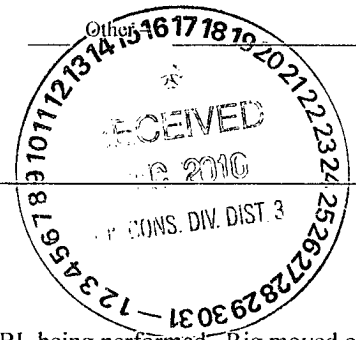
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit H (SENE), 1840' FNL & 1190' FEL, Section 23, T28N, R5W, NMPM

5. Lease Number
SF-079519-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-5 Unit
8. Well Name & Number
San Juan 28-5 Unit 103
9. API Well No.
30-039-21866
10. Field and Pool
Basin Dakota
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection



13. Describe Proposed or Completed Operations

The subject well was P&A'd on 11/15/10 per the attached report.

Verbal approvals for changes to original approvals are as follows:

11/3/2010 Notified BLM (Steve Mason) & OCD (Kelly Roberts) of original NOI filed 9/15/10 w/o CBL being performed. Rig moved on and performed CBL. Depths of plugs were changed due to more accurate information. Procedure was emailed to BLM & OCD. Verbal approval was received from BLM & OCD for change in plug depths.

11/5/2010 Notified BLM (Steve Mason) & OCD (Charlie Perrin) of rig activity. Perf'd @ 4470' & tried to circulate. No water came back to surface. At 1600# circulation locked up and the Top of Water by engineer calculations was @ 2187'. Requested permission to continue setting plug. Verbal approval was received to continue setting plug.

11/10/2010 Notified BLM (Jim Lovato) & OCD (Kelly Roberts) of rig activity. Finished Plug #6 and started #7. Perf'd @ 3959' and couldn't establish rate. Pressured up to 1700# immediately and held w/ no circulation. Requested permission to go 50' below perf & set inside plug from 4009' - 3637'. BLM (Jim Lovato) denied request due to pipe ringing free and the Ojo Alamo needing to be isolated. 11/11/10 Plan was discussed and proceed w/ perf @ 3890' & try to establish circ. If unable then go to 3959' & cover perf's w/ cmt. Move up to 3737' & perf & try to establish circ. If unsuccessful then perf @ 3687' & try to set plug. If unable will come up with a 2nd plan to go forward. Verbal approval received from BLM & OCD on 11/11/10 to proceed with plan.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 12/9/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date DEC 13 2010

NMOCD

FARMINGTON FIELD OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

ConocoPhillips

San Juan 28-5 Unit #103

November 16, 2010

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1840' FNL & 1190' FEL, Section 23, T-28-N, R-5-W

Rio Arriba County, NM

Lease Number: SF-079519-A

API#30-039-21866

Plug and Abandonment Report

Notified JAT – BLM and NMOCD on 10/28/10

Plugging Summary:

- 10/29/10 MOL and RU. LO/TO equipment on location. SDFD.
- 11/01/10 Check well pressure: RU Expert Downhole. TIH with catch and POH with piston and bumper spring. RIH through tubing with bars and tag at 8846'. Check well pressures: tubing and 4.5" casing 320 PSI, 7" casing bradenhead 0 PSI. Layout relief lines to pit and blow well down. ND wellhead. NU BOP and test. PU on tubing and remove donut. TOH and tally 285 joints 4.7#, 2-3/8" tubing. Total tally 8778'. RU BlueJet. Round trip 3.75" gauge ring to 8650'. RIH and set 4.5" CIBP at 8622'. TIH with tubing to 3702'. SI well. SDFD.
- 11/02/10 Open up well; no pressures. TIH and tag CIBP at 8622'. Load casing with 122 bbls of water. Circulate well clean with additional 18 bbls of water. Pressure test casing to 1000 PSI for 10 minutes. RU BlueJet. Run CBL from CIBP at 8622' to surface. TOC at 5700'. SI well. SDFD.
- 11/03/10 Open well, no pressure. Tag CIBP at 8622'.
Plug #1 with CIBP at 8622', spot 12 sxs Class B cement (14.1 cf) inside casing above CIBP up to 8464' to isolate the Dakota interval.
PUH to 7675'.
Plug #2 spot 12 sxs Class B cement (14.1 cf) inside casing from 7675' up to 7517' to cover the Gallup top.
PUH to 6262'.
Plug #3 with 14 sxs Class B cement (16.5 cf) inside casing from 6262' up to 6078' to cover the Mesaverde top.
PUH and wait on order. V. Jamison, BLM, required procedure change on Plug #4 due to CBL. POH with tubing. Perforate 3 squeeze holes at 5096'. Establish rate into squeeze holes 2 bpm at 500 PSI. Pump 50 bbls of water with no circulation or blow out 7" casing. Pump 6.5 bbls water down 7" casing; pressured up to 1000 PSI and held. TIH with 4.5" DHS cement retainer to 2464'. SI well. SDFD.
- 11/04/10 Open well and blow down 35 PSI pressure on 7" casing. TIH and set 4.5" DHS cement retainer at 5057'. Establish rate into squeeze holes 2 bpm at 500 PSI.
Plug #4 with CR at 5057' mix 30 sxs Cass B cement (35.4 cf), squeeze 21 sxs below CR and outside 4.5" casing then leave 9 sxs above CR to 4938' to cover the Chacra top. TOH with tubing. Perforate 3 squeeze holes at 4797'. Establish rate into squeeze holes 2 bpm at 500 PSI. TIH and set 4.5" DHS cement retainer at 4749'.
Plug #5 with CR at 4749' mix 31 sxs Class B cement (36.5 cf), squeeze 23 sxs below CR

and outside casings then leave 8 sxs above CR to 4644' to cover the 7" casing shoe. TOH with tubing. Perforate 3 squeeze holes at 4470'. Establish rate into squeeze holes with 45 bbls 1.25 bpm at 1600 PSI with no blow or circulation out the 7" casing. Pump 4 bbls of water down 7" casing and pressured up to 1300 PSI. SI well. SDFD.

- 11/05/10 Open up well and blow down 145 PSI on 7" casing. BLM and NMOC required maximum cement below CR with WOC and tag. TIH and set 4.5" DHS cement retainer at 4410'. Pressure test tubing to 1800 PSI. Establish rate into squeeze holes 1.25 bpm at 1200 PSI. **Plug #6** with CR at 4410', mix 183 sxs Class B cement (215.9 cf), squeeze 153 sxs below the CR and outside casings then leave 30 sxs above the CR to 4015' to cover the Pictured Cliffs and Fruitland Coal tops. TOH with tubing to 3393'. SI well and WOC. SDFD.
- 11/08/10 Open up well and blow down 165 PSI on 7" casing. Attempt to TIH; tubing stuck. Perform stretch calculations; tubing stuck at 2600'. RU Wireline Specialties. Perform Free Point Test. Pipe 100% free at 2515' and 80% free at 2560'. Chemical cut tubing at 2560'. TOH and LD 82 joints 2-3/8" tubing with 15' cut off joint. Unload wash pipe and drill collars. SI well. SDFD.
- 11/09/10 Open up well and blow down 45 PSI on 7" casing. Wait on orders. PU 4 joints 3-3/4" wash pipe and 6 3-1/16" drill collars with 3-1/16" jars and 3-3/4" shoe. TIH with tubing and BHA; tag top of fish at 2561'. Work over fish and tag at 2571'. RU drilling equipment. Drill with wash shoe over fish to 2637'. Fall through and wash down to 2722'. Did not tag fish. Circulate small amount of cement and metal in returns while drilling. Circulate well clean. TOH with tubing and BHA. LD wash pipe and jars. TIH with 3-7/8" overshot with 2-3/8" grapple, jars and 6 3-1/16" drill collars to 813'. SI well. SDFD.
- 11/10/10 Open up well and blow down 20 PSI on 7" casing. TIH with tubing, drill collars and overshot. Tag top of fish at 3268'. Work overshot over fish. PUH with fish. POH with tubing, drill collars and fish. Did not find hole in tubing. Found 1 joint with cement around it. TIH with tubing and BHA; tag cement at 4112'. Pressure test casing to 1000 PSI for 10 minutes. **Plug #6a** spot 8 sxs Class cement (9.4 cf) inside casing from 4112' to 4007' to cover the Fruitland coal top. TOH with tubing. Perforate 3 squeeze holes at 3959'. Attempt to establish rate into squeeze holes; pressure up to 1700 PSI and held. SI well. SDFD.
- 11/11/10 Open up well and blow down 100 PSI on 7" casing. Perforate 3 squeeze holes at 3892'. Establish rate into squeeze holes 1.5 bpm at 1700 PSI. J. Lovato, BLM approved procedure change. TIH and set 4.5" DHS cement retainer at 3854'. **Plug #7** with CR at 3854' mix 77 sxs Class B cement (90.8 cf), squeeze 56 sxs below retainer and outside casings and leave 21 sxs above CR to 3577' to cover the Kirtland and Ojo Alamo tops. TOH with tubing. Perforate 3 squeeze holes at 2524'. Establish rate into squeeze holes with 6 bbls of water; pressured up to 1400 PSI and broke back to 400 PSI then established circulation out 7" casing. Circulate 7" casing with 30 bbls of water. Establish rate out 7" casing 1 bpm at 1200 PSI. TIH and set 4.5" DHS cement retainer at 2466'. Establish rate into squeeze holes 2 bpm at 400 PSI and circulate out 7" casing. **Plug #8** with CR at 2466' mix 59 sxs Class B cement (69.5 cf), squeeze 51 sxs below the CR and out casings and leave 8 sxs above CR to 2361' to cover the Nacimiento top.

TOH and LD tubing with setting tool. Perforate 3 squeeze holes at 435'. Establish circulation out 7" casing and bradenhead with 150 bbls of water. SI well. SDFD.

11/12/10 Open up well: no pressure on 7" casing; 4.5" casing and bradenhead on a vacuum. Pump 20 bbls of water down 4.5" casing and circulate out 7" casing. SI 7" casing. Pump 40 bbls of water to circulate heavy mud returns out bradenhead. Pump 75 bbls to establish circulation; partial returns out bradenhead with 7" casing SI.

Plug #9 mix and pump 312 sxs Class B cement (368.16 cf) down 4.5" casing; lost circulation on bradenhead; no returns. Displace cement to 400' in 4.5" casing with 7" casing SI during plug. Note: V. Jamison, BLM representative, requested to continue pumping cement after lost circulation in an attempt to circulate to surface. SI well and WOC. SDFD.

11/15/10 Open up well; no pressures. Bradenhead on a vacuum. TIH with 1-11/16" bars and tag cement at 225'. J. Lovato, BLM, required perforation at 210'. Perforate 3 squeeze holes at 210'. Establish circulation out 7" casing and bradenhead with 10.5 bbls of water.

Plug #9a mix and pump 72 sxs Class B cement (84.9 cf) down 4.5" casing from 210' to surface with good cement returns out 7" casing and bradenhead.

Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. Found 4.5" casing had slipped out of slips. Found cement at surface.

Plug #10 mix and pump 22 sxs Class B cement (25.96 cf) and install P&A marker. RD rig. MOL.

Jim Morris, MCVI representative, was on location.
Val Jamison, BLM representative, was on location.