Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137

N	OV	1	5	21	NII

Expires: July 31, 2010 5. Lease Serial No.

		NO-G-9412-1277	
SUNDRY NOTICES AND REI Do not use this form for proposals	PORTS ON WELLSmington Field (	िर्माहीndian, Allottee or Tribe Name Navajo	
abandoned well. Use Form 3160-3	(APD) for such proposals.	gemen 	
SUBMIT IN TRIPLICATE – Oth	her instructions on page 2.	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well			
Oil Well Gas Well Other	8. Well Name and No. Trading Post 26 #1		
Name of Operator Maralex Resources, Inc.		9. API Well No. 30-045-29983	
3a. Address P.O. Box 338, Ignacio, CO 81137	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area	
	(970) 563-4000	Basin Fruitland Coal	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Descripti 1800' FNL; 1500' FEL (SWNE) Section 26-525N-R11W	11. Country or Parish, State San Juan County, NM		
	BOX(ES) TO INDICATE NATURE OF NOTI	CE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF AC	TION	
Notice of Intent Acidize	☐ Deepen	duction (Start/Resume)	
Alter Casing		lamation Well Integrity	
Subsequent Report Casing Repair		omplete Other	
Change Plans		porarily Abandon	
Final Abandonment Notice Convert to Injectio  13. Describe Proposed or Completed Operation: Clearly state all		er Disposal	
the proposal is to deepen directionally or recomplete horizon Attach the Bond under which the work will be performed or following completion of the involved operations. If the oper	ntally, give subsurface locations and measured a provide the Bond No. on file with BLM/BIA. ration results in a multiple completion or recom	nd true vertical depths of all pertinent markers and zones. Required subsequent reports must be filed within 30 days pletion in a new interval, a Form 3160-4 must be filed once	
testing has been completed. Final Abandonment Notices mudetermined that the site is ready for final inspection.)  Maralex returned this well to production on 10/15/2010, proproduced water.		•	
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of the distinct any late fectitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

Doris Ney

Approved by

Signature



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title Production Technologist

Date 11/11/2010

Title

Office

MOV 1 8 2010
FARMANGTON FIELD OFFICE

Date