

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

5. Lease Serial No.

JIC 108

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

OCT 06 2010

2. Name of Operator

Enervest Operating, LLC

Farmington Field Office

3a. Address

1001 Fannin St. Ste 800 Houston, Tx 77002

3b. Phone No. (include area code)

713-495-6537

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/4 SE/4 Sec 24, 26N, 05W
700' FSL & 2,350' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Acidize

Deepen

Production (Start/Resume)

Water Shut-Off

Subsequent Report

Alter Casing

Fracture Treat

Reclamation

Well Integrity

Final Abandonment Notice

Casing Repair

New Construction

Recomplete

Other

Change Plans

Plug and Abandon

Temporarily Abandon

Completion

Convert to Injection

Plug Back

Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

6/11/10 DO cmt to 7,532'; Pressure test csg to 500 psig for 15 min; OK;

6/14/10 Run CBL; Estimate TOC @ 3,560'; Release rig;

7/16/10 NU Frac stack; test seals to 3,000 psi; OK;

7/23/10 Perf Dakota 7,328-7,524 w/ 2spf w/ 0.42" holes; 54 total holes;

7/24/10 Acidize w/ 750 Gal 15% HCL w/ 84 Bio-Balls; Frac w/ 171,010 gals FR Frac Fluid & 151,110# 20/40 Sd; Perf Gallup 6,785-6,810 w/ 2 spf w/ 0.42" holes w/ 16 holes;

Acidize Gallup w/ 500 gals 15% HCL; Frac w/ 82,237 gal FR Frac Fluid & 60,800 # 20/40 Sd;

7/25/10 Perf MV 5,084-5,322 w/ 2 spf; Acidize w/ 750 gal 15% HCL w/ 84 Bio-Balls; Frac MV w/ 116,748 gal FR Frac Fluid & 110,800# 20/40 Sd;

7/26/10 Clean out hole to TD;

7/30/10 Estb circ w/ 1,150 scfm N2 and 8 BPH mist; CO fill;

8/4/10 RIH w/ 2 3/8" tbg w/ EOT @ 7,467 & SN @ 7,466;

RCVD OCT 12 '10

OIL CONS. DIV.

DIST. 3

REPORT TUBING SIZE, WEIGHT, AND GRADE

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Bridget Helfrich

Title Regulatory Tech

Signature

Bridget Helfrich

Date

9-3-10

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date OCT 06 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.