

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Date: 11/16/2010

API No. 30-039-30387

DHC No. DHC3441AZ

Lease No. SF-03863

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

**Valdez**

Well No.

**#7P**

Unit Letter

**F**

Section

**28**

Township

**T028N**

Range

**R004W**

Footage

**2030' FNL & 1385' FWL**

County, State

**Rio Arriba County,  
New Mexico**

Completion Date

**10/25/10**

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

**MESAVERDE**

GAS

**1713 MCFD**

PERCENT

**80%**

CONDENSATE

PERCENT

**80%**

**DAKOTA**

**431 MCFD**

**20%**

**2144**

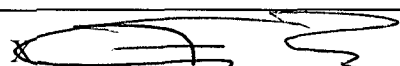
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

PHONE

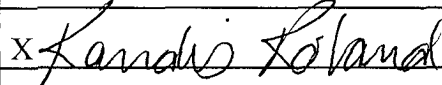


**11/17/10**

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