BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type	
SURFACE ☐ DOWNHOLE ☒	Date: **11/16/2010**
Type of Completion	API No. **30-039-30489**
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐	DHC No. **DHC2929AZ**
	Lease No. **SF-080672**

Well Name	Well No.
San Juan 27-4 Unit	**#154N**

Unit Letter	Section	Township	Range	Footage	County, State
Surf- F	**14**	**T027N**	**R004W**	**1545' FNL & 2180' FWL**	**Rio Arriba County,**
BH- B	**14**	**T027N**	**R004W**	**709' FNL & 1895' FEL**	**New Mexico**
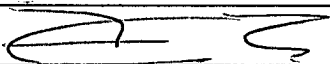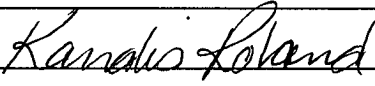
Completion Date	Test Method
9/28/10	HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	**1550 MCFD**	**65%**		**65%**
DAKOTA	**849 MCFD**	**35%**		**35%**
	2399			

RECEIVED DEC 2010 OIL CONS. DIV. DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
X _(signature)_	11/17/10	Engineer	505-599-4076
Bill Akwari			
X _Kandis Roland (signature)_	11/16/10	Engineering Tech.	505-326-9743
Kandis Roland			