

# ConocoPhillips

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Date: 11/16/2010

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

API No. 30-039-30920

DHC No. DHC3370AZ

Lease No. SF-078739

Well Name

San Juan 30-5 Unit

Well No.

#51N

Unit Letter

Sur-N

BH- O

Section

21

21

Township

T030N

T030N

Range

R005W

R005W

Footage

856' FSL & 1608' FWL

1115' FSL & 2506' FEL

County, State

Rio Arriba County,  
New Mexico

Completion Date

9/10/10

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2350 MCFD

PERCENT

67%

CONDENSATE

PERCENT

67%

DAKOTA

1178 MCFD

33%

33%

3528

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

PHONE

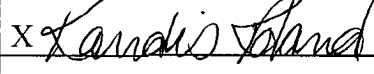
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11/17/10

Engineer

505-599-4076

Bill Akwari

X 

11/16/10

Engineering Tech.

505-326-9743

Kandis Roland