

BURLINGTON RESOURCES

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Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **11/17/2010**

API No. **30-045-35107**
DHC No. **DHC3372AZ**
Lease No. **SF-080376**

Well Name
San Juan 32-9 Unit

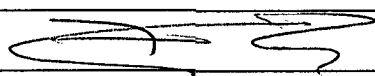
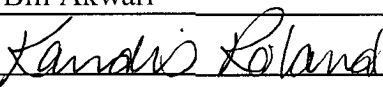
Well No.
#15B

Unit Letter	Section	Township	Range	Footage	County, State
Surf- L	9	T031N	R009W	1749' FSL & 1227' FWL	San Juan County,
BH- N	9	T031N	R009W	778' FSL & 1903' FWL	New Mexico

Completion Date	Test Method
11/15/10	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2180 MCFD	82%		82%
DAKOTA	489 MCFD	18%		18%
	2669			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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