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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JAN 12 2011

Farmington Field Office  
Bureau of Land Management

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator <b>BURLINGTON</b> RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Surface: Unit I (NE/SE), 2580' FSL &amp; 705' FEL, Section 31, T30N, R7W, NMPM</p>	<p>5. Lease Number NM-012709</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name SAN JUAN 30-6 UNIT</p> <p>8. Well Name &amp; Number SAN JUAN 30-6 UNIT 447S</p> <p>9. API Well No. 30-039-30923</p> <p>10. Field and Pool BASIN FRUITLAND BLANCO PICTURED CLIFFS</p> <p>11. County and State Rio Arriba, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

RCVD JAN 18 '11  
OIL CONS. DIV.  
DIST. 3

13. Describe Proposed or Completed Operations

12/21/10 MIRU AWS 711. NU BOPE. PT 7" csg to 600#/30min @ 10:00hrs on 12/22/10. Test - OK. Shut dwn for Holiday.

12/26/10 RIH w/ 6 1/4" bit. Tag & DO cmt @ 194'. Drilled to 3271' - TD reached 12/28/10. Circ. hole & RIH w/ 76jts, 4 1/2", 10.5# J-55, ST&C casing set @ 3261'.

12/29/10 RU to cmt. Pre-flushed w/ 10bbls FW, 10 bbls GW, 10 bbls FW. Pumped scavenger w/ 9sx(27cf-5bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Lead w/ 223sx(475cf-84bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Tail w/ 61sx(84cf-15bbls) Type III cmt w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug & displaced w/ 10bbls SW & 41bbls of FW. Bumped plug. Plug down @ 07:55hrs 12/29/10. Circ. 25bbls of cmt to surface. WOC. ND BOPE. NU WH. RD RR @ 14:00hrs on 12/29/10.

PT will be conducted by Completion Rig. Results will appear on next report.

14. I hereby certify that the foregoing is true and correct.

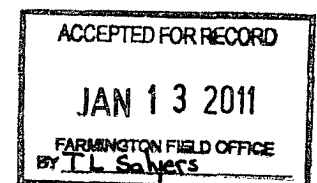
Signed Marie E. Jaramillo Title: Staff Regulatory Technician Date 01/03/10

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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