

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 27 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-078146

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
NEWBERRY A 4N

9. API Well No.

30-045-35060

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit P (SE/SE), 863' FSL & 968' FEL, Section 34, T32N, R12W, NMPM

10. Field and Pool
BLANCO MV / BASIN DK

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other — Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title Staff Regulatory Technician

Date 01/20/11

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

Date JAN 28 2011

FARMINGTON FIELD OFFICE

SY SR

pc

Newberry A 4N
API# 3004535060
Blanco Mesaverde / Basin Dakota
ConocoPhillips

11/03/11 RU WESC W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL Logs. TOC @ 4180'. RD W/L.
12/21/10 Install Frac valve. PT csg to 6600#/30min @ 15:15hrs. on 12/21/10. Test Ok.
12/27/10 RU BLUEJET W/L to Perf. **Dakota** w/ .34" diam. - 2SPF @ 7356', 7354', 7352', 7350', 7348', 7346', 7342', 7340', 7332', 7330', 7320', 7317', 7314', 7311', 7308', 7306' = 32 Holes. 1SPF @ 7298', 7290', 7282', 7274', 7266', 7258', 7250', 7242', 7234', 7226', 7218', 7210', 7202', 7196' = 14 Holes. Dakota Total Holes = 46. Acidize w/ 10bbls 15% HCL. Frac w/ 225,120gals 85% N2 Slickfoam pad w/ 25,520# 20/40 Arizona sand. Pumped 109bbls flush. N2: 4,655,700SCF. Set CFP @ 5430'.
Perf. **Point Lookout/LMF** w/ .34" diam. - 1SPF @ 5310', 5286', 5260', 5228', 5195', 5170', 5114', 5080', 5060', 5040', 5026', 5010', 4990', 4980', 4964', 4946', 4923', 4907', 4890', 4880', 4860', 4840', 4820', 4808' = 24 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 118,370gals 70% N2 Slickfoam w/ 101,040# 16/30 Brady Sand. Pumped 26bbls w/ 28,600SCF N2 Flush. Total N2: 1,198,200SCF.
12/28/10 Start Flowback.
01/03/11 RIH w/ CBP set @ 4490'. RD flowblack & Frac Equip.
01/11/11 MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test - OK.
01/12/11 Tag CBP @ 4490' & M/O. CO & M/O CFP @ 5430'. TIH, tag fill @ 7200'. C/O fill to 7210'. Circ. **Started selling MV & DK gas thru GRS.**
01/13/11 RU BASIN W/L. Set CBP @ 5420'.
01/14/11 Flow Test MV. CO & M/O @ 5420'. CO to PBTB @ 7386'.
01/19/11 Run Spinner on Dakota. RIH w/ 232jts, 2 3/8", 4.7#, L-80 tbg set @ 7268' w/ F-Nipple @ 7267'. ND. BOPE. NU WH. RD RR @ 17:00hrs on 01/19/11.

pc