

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF078875

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
NMNM78383C

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
CANYON LARGO UNIT 326

2. Name of Operator

HUNTINGTON ENERGY LLC

Contact: CATHERINE SMITH

E-Mail: csmith@huntingtonenergy.com

9. API Well No.

30-039-23264-00-S1

3a. Address

908 NW 71ST ST  
OKLAHOMA CITY, OK 73116

3b. Phone No. (include area code)

Ph: 405-840-9876 Ext: 129  
Fx: 405-840-201110. Field and Pool, or Exploratory  
DEVIL'S FORK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T25N R6W NENW 0790FNL 1650FWL  
36.36159 N Lat, 107.47533 W Lon

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☒ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TA Procedure: The well will be re-tested and witnessed

1/15/11: MI J&amp;J Rig. Bleed tbg pressure. Pull 2 rods, unseat pump. Spot pump &amp; pit.

1/18/11: MI Hot oil trk. Pump 30 bbls hot wtr down tbg. PU 3 rods, reseal pump. Load tbg w/20 bbls wtr. No test. POOH &amp; lay down polish rod, pony rods. Lay down pump. ND WH. NU BOP. TOOH w/tbg, Stand #24 (1512'). Continue to POOH. SDFN.

1/19/11: TOOH w/remaining tbg. (Total 97 stands - 6094') SN, 25' Mud Anchor. RU Basin Wireline. RIH w/3.75" G Ring to 4408'. POOH. RIH w/3.5" OD CIBP on Wireline. Set down at 4455'. COOH.

\*\*Notify NMOCD Kelly Roberts and BLM Steve Mason to get permission to set plug. Both requested a clenout trip be made to see if we can set CIBP closer to top of Gallup Perf @ 5056'. Drain Equip.

RCVD JAN 28 '11  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #101288 verified by the BLM Well Information System  
For HUNTINGTON ENERGY LLC, sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 01/26/2011 (11SXM0416SE)

Name (Printed/Typed) CATHERINE SMITH

Title REGULATORY

Signature (Electronic Submission)

Date 01/25/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**STEPHEN MASON  
Title PETROLEUM ENGINEER

Date 01/26/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD

**Additional data for EC transaction #101288 that would not fit on the form**

**32. Additional remarks, continued**

SDFN.

1/20/11: Spot Power Swivel. RIH w/3.75" bit, bit sub, 2 jts tbg, SN, 136 jts tbg. Tag casing obstruction at 4455'. RU Power Swivel. Ran 4 jts tbg. RU Basin Wireline. RIH. Set CIBP @ 4980'. RD Basin. Load hole w/produced wtr. Test csg to 500 psi. Test OK. TIH w/152 jts tbg. Secure well. Drain Equip. SDFN.

1/21/11: EOT @ 4920'. ND BOP. RU WH. Load well via tbg. Circ for 30 mins. Pressure test to 500 psi. Not holding. Circ for 15 mins. Check surf valves for leaks. Pressure test to 500 psi. Well bled off 90 psi in 30 mins. ND WH. NU BOP. RU Floor & Tools. TOO H w/tbg. Secure well, drain equipment, SDFN. \*\*Kelly Roberts w/NMOCD contacted after wiper trip with bit. Plug set approved.

1/25/11: RIH w/Arrov Jet-1 pkr, 154 jts 2 3/8" tbg & tag CIBP @ 4980. LD 2 jts tbg. Set pkr. Pump down tbg, pressure up to 500 psi. Test OK. Pump down csg. Pressure up to 500 psi. Pressure bled off 90 psi in 30 mins. No test. Rel Pkr. PUH w/6 stands. Set pkr. Pump dwn tbg. Test OK. No test on csg. Rel pkr. PUH w/3 stand. Set pkr. Pressure test. Csg test OK. Tbg test fails. Isolate csg leak between 4441'-4473'. Pressure bled off 90 psi in 30 mins. Cannot establish injection rate. Rel Packer. TOO H w/all. Lay down pkr. Secure well. Drain equipment. SDFN. \*\*Notified Kelly Roberts w/NMOCD and Steve Mason w/BLM. Verbal approval for pumping Cement plug from 4980'-4425'. Retest csg for TA Approval.