

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

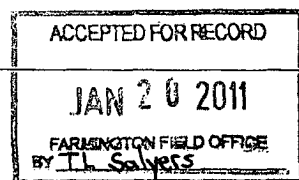
FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						5. Lease Serial No. <p style="text-align: center;">NM 070361</p>																																																																																			
2. Name of Operator <p style="text-align: center;">Benson-Montin-Greer Drilling Corporation</p>						6. If Indian, Allottee or Tribe Name <p style="text-align: center;">Canada Ojitos Unit</p>																																																																																			
3. Address 4900 College Blvd. Farmington, NM 87402				3a. Phone No. (include area code) <p style="text-align: center;">505-325-8874 2011</p>		7. Unit or CA Agreement Name and No. <p style="text-align: center;">Canada Ojitos Unit</p>																																																																																			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* <p style="text-align: center;">At surface 424' FSL & 281' FEL, Sec 27, T25N, R1W</p> <p style="text-align: center;">At top prod. interval reported below Same</p> <p style="text-align: center;">At total depth Same</p>						8. Lease Name and Well No. <p style="text-align: center;"># 46</p>																																																																																			
14. Date Spudded <p style="text-align: center;">12/28/2010</p>						15. Date T.D. Reached <p style="text-align: center;">01/10/2011</p>																																																																																			
16. Date Completed <input checked="" type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.						9. AFI Well No. <p style="text-align: center;">30-039-30981-0001</p>																																																																																			
18. Total Depth: MD 510' TVD 510'				19. Plug Back T.D.: MD 0' TVD 0'		10. Field and Pool or Exploratory <p style="text-align: center;">Puerto Chiquito Mancos West</p>																																																																																			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <p style="text-align: center;">None</p>						11. Sec., T., R., M., on Block and Survey or Area <p style="text-align: center;">Sec 27, T25N, R1W, Unit P</p>																																																																																			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)						12. County or Parish <p style="text-align: center;">Rio Arriba</p>																																																																																			
23. Casing and Liner Record (Report all strings set in well)						13. State <p style="text-align: center;">NM</p>																																																																																			
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*(See instructions and spaces for additional data on page 2)

NMOCD



Plugged 1-14-11

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

N/A

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Alluvium	0	80			
San Jose	80	???	Well TD at 510'		

32. Additional remarks (include plugging procedure):

The 510' surface hole was abandoned due to hole problems in the alluvium. 2 7/8" tbg was run as deep as possible to 120', 15 bbl (85 cu ft) Type III cement was pumped, tbg pulled up to 88', 17 bbl (95 cu ft) cement was pumped, mud returns at surface, 22 bbls (124 cu ft) cement pumped, good cement returns, pull tbg, 4 bbls (22 cu ft) cement as top out to finish plugging the hole.

The COU # 46 will be replaced by the COU # 46Y. This new wellbore will be located 25' due north of the COU # 46.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☒ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Loren Diede

Title Drilling and Completions

Signature

Date 01/17/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

January 14 , 2011

Benson-Montin-Greer Drilling Corporation
4900 College Blvd.
Farmington , NM 87402

This letter is to certify that D&D Services LLC did run deviation surveys at the below listed depths on your ~~ARGO #1~~ in ~~San Juan~~ County.

COU #46 Rio Arriba

485'

1'4

To the best of my knowledge, I swear this information to be true.

Sincerely,



Glen Davis
Drilling Manager



Handwritten mark