

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JAN 06 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
SF-0788746. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
Canyon Largo Unit**BURLINGTON****RESOURCES OIL & GAS COMPANY LP**

3. Address & Phone No. of Operator

8. Well Name & Number
Canyon Largo Unit 2

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-5654

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool
Ballard Pictured Cliffs

Unit F (SENW), 1672' FNL & 1750' FWL, Section 4, T24N, R6W, NMPM

11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

☒ Notice of Intent

Type of Action

☒ Abandonment☐ Change of Plans☐ Other —☐ Recompletion☐ New Construction☐ Subsequent Report☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Burlington Resources requests permission to P&A the subject well per the attached procedure, current & proposed wellbore schematic.

**Notify NMOCD 24 hrs
prior to beginning
operations**

RCVD JAN 14 '11

OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

DIST. 3

Date 1/6/11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____Date JAN 10 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ConocoPhillips
CANYON LARGO UNIT 2
Expense - P&A

Lat 36° 20' 41.028" N

Long 107° 28' 34.572" W

PROCEDURE

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of a steel tank to handle waste fluids circulated from the well and cement wash up.
2. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
3. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, if necessary.
5. ND wellhead and NU BOPE.
6. TOOH with tubing (details below).

Number	Description
79	1.66" Tubing joints

Note *** All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Run CBL from top of PC perforations to surface.

8. Plug #1 (Pictured Cliffs perforations, Fruitland, Kirtland, & Ojo Alamo tops, 2318'- 1662'): RIH and set CR at 2318'. Pressure test tubing to 1000 PSI. Pressure test casing to 800 psi. If casing does not pressure test, then spot or tag subsequent plugs as appropriate. Spot 80 sx Class B cement inside the casing above CR to isolate the Pictured Cliffs perforations, Fruitland, Kirtland, and Ojo Alamo tops. TOH.

9. Plug #2 (Nacimiento Top, Surface Casing Shoe to Surface, 492'-Surface): Perforate 3 HSC holes at 492'. Establish circulation out bradenhead with water and circulate BH annulus clean. Mix 182 sxs Class B cement and pump down 5 1/2" casing to circulate good cement out bradenhead. Shut in well and WOC.

10. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location to natural state.

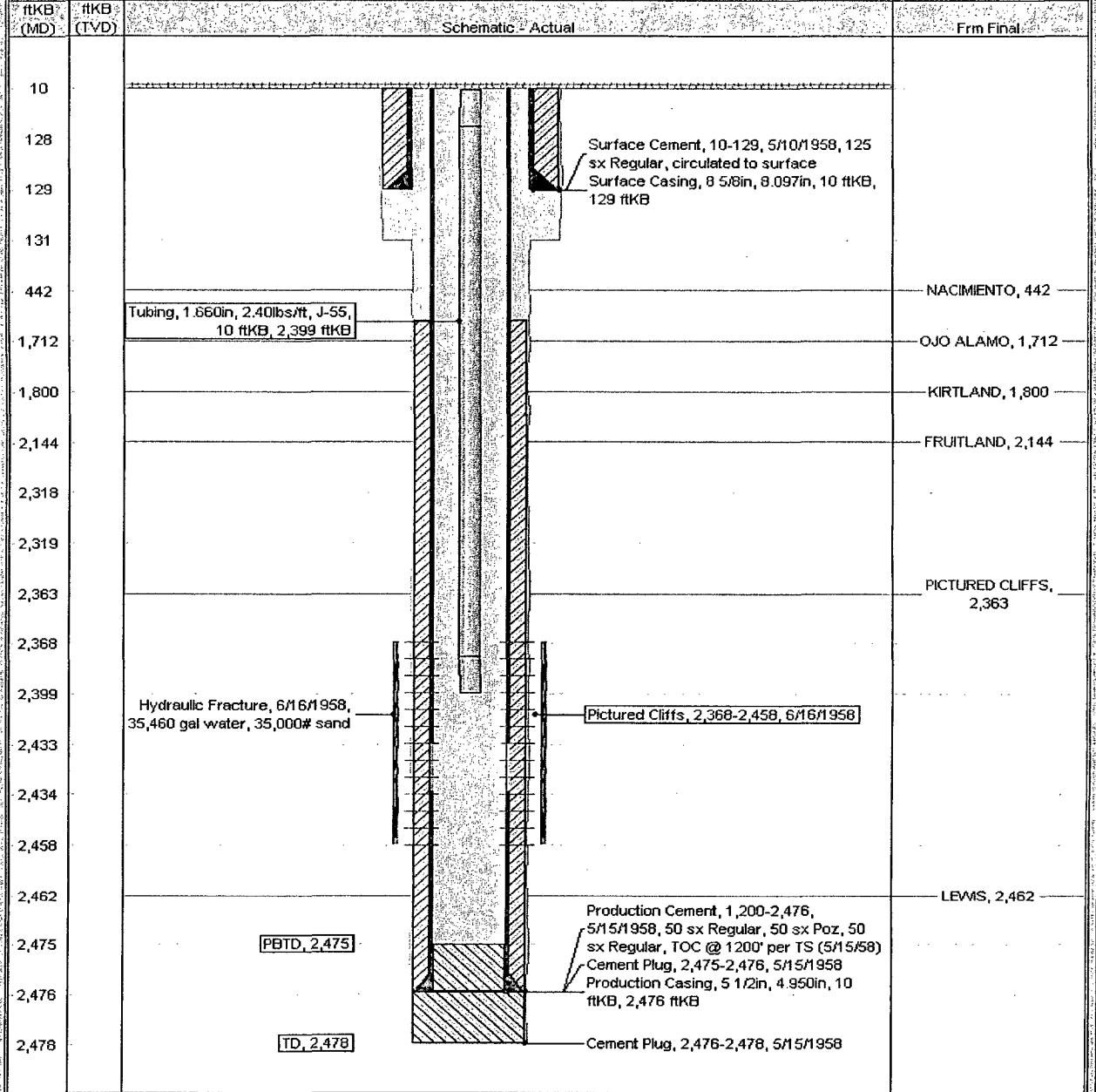
Current Schematic

ConocoPhillips

Well Name: CANYON LARGO UNIT #2

API Well: 3003905654	State Legal Location: NMPM 004-024N-006W	Field Name: CANYON LARGO UNIT #2	License No.	State/Province: NEW MEXICO	Well Completion Type	Edit
Ground Elevation (ft): 6,660.00	Original KB/RT Elevation (ft): 6,670.00	KB-Grind Distance (ft): 10.00	KB-Casing Floor Distance (ft)	KB-Tubing Hanger Distance (ft)		

Well Config: CANYON LARGO UNIT 2, 12/31/2010 9:52:57 AM



Current Schematic

ConocoPhillips

Well Name: CANYON LARGO UNIT #2

API / UWI	Surface Legal Location	Field Name	License No.	State / Province	Well Configuration Type	Edit
3003905654	NMPM 004-024N-006W	BALLER PICTURED CLIFFS (CAS)		NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tying Hanger Distance (ft)		
6,660.00	6,670.00	10.00				

Well Config: CANYON LARGO UNIT 2, 12/31/2010 9:52:57 AM

