

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JAN 05 2011

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Lease Serial No.

NO-G-0110-1554

SUNDRY NOTICES AND REPORTS ON WELLS Land Managen less this form for proposals to drill or to re-enter an

If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				Navajo Állottee #011389		
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well						
Oil Well Gas Well Other				8. Well Name and No.	Blanco Wash #26-2	
2. Name of Operator DJ Simmons, Inc.				9. API Well No.	30-045-35019 (00\$2)	
3a. Address 1009 Ridgeway Place, Suite 200 Farmington, NM 87401		3b. Phone No. (include area	Phone No. <i>(include area code)</i> (505) 326-3753		10. Field and Pool or Exploratory Area Lybrook Gallup	
		(505) 326-3753				
4. Location of Well (Footage, Sec., T.,)		11. Country or Parish, State			
3096' !	, R8W		San Juan County, NM			
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICATE NATU	RE OF NOTIC	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Produ	action (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Recla	mation	Well Integrity	
✓ Subsequent Report	Casing Repair	New Construction	Reco	mplete	Other	
	Change Plans	Plug and Abandon		orarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	r Disposal		
13. Describe Proposed or Completed O the proposal is to deepen direction Attach the Bond under which the value following completion of the involvesting has been completed. Final determined that the site is ready for	ally or recomplete horizontal work will be performed or proved operations. If the operati Abandonment Notices must	ly, give subsurface locations a pvide the Bond No. on file wit on results in a multiple comple	nd measured ar h BLM/BIA. R etion or recomp	d true vertical depths of equired subsequent repo- letion in a new interval, reclamation, have been	f all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has	
determined that the site is leady to	i imai inspection.)				RCVD JAN 21'11	
					OIL CONS. DIV.	
1) Hit PBTD at 5695'KB; 2) Test casing from surface to 5518 3) Perforated 1JSP select fire over 4) Frac 5240'-5490' (Gallup) down ! ISIP 2140 psi, 2028 psi for 5 min, 1 5) Landed SN 169 joints, 2-7/8", 6.5	5240'-5490' (28 shots); 5-1/2" casing with 34,950 c 975 psi for 10 min, 1940 p 5 lbs/ft, J-55 tubing at 5345	rals water, 20# X-linked, 12 si for 15 min.;	18 MSCF nitro	ogren, 290,000# 30/50	DIST. 3 I sand at 50 BPM 65Q foam rate.	
6) Testing well and waiting on conn AMEND REPORT		TES WORK WAS	5 СомРи	JA Farinda	PTED FOR RECORD N 1 8 2011 NOTION FIELD OFFICE Solvers	
14. I hereby certify that the foregoing is	d/Typed)					
Rodney L. Seale		Title		Operations Ma	anager	

Signature

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

