RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JAN 18 2011

	Sundry Notices and Reports on Wells	amir ic	eld Office	
	aureau or	Land M	lanagement	
		5.	Lease Number SF-078146	
1.	Type of Well	6.	If Indian, All. or	
	GAS		Tribe Name	
		7.	Unit Agreement N	lame
2.	Name of Operator	,.	ome rigitedment iv	
	ConocoPhillips			
		- 8.	Well Name & Nun	nbei
3.	Address & Phone No. of Operator		Newberry Com 18	
	DO D. 1000 F	0	4 DV 11/ 11 N/	
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.	
_		_	30-045-35110	
4.	Location of Well, Footage, Sec., T, R, M	10	Field and Pool	
	Surface: Unit O (SWSE), 1195' FSL & 1830' FEL, Section 5, T31N, R12W, NMPM	10.	Basin Fruitland C	oal
	34. Meet emit 6 (6 11 52), 11 52 42 1000 1 22, 500000000, 102 11, 112 11, 112 11			
		11.	County and State	
			San Juan, NM	
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O	THER	DATA	
	Type of Submission Type of Action			
	Notice of Intent Abandonment Change of Plans Recompletion New Construction	<u>X</u>	Other – Spud Report	
	X Subsequent Report Plugging Non-Routine Fracturing			
	Casing Repair Water Shut off			
_				
2	Final Abandonment Altering Casing Conversion to Injection			
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