

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

5. Lease Serial No.
NMM-03551

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
XTO ENERGY INC.

8. Lease Name and Well No.
BRECH E #87

3. Address
382 CR 3100 AZTEC, NM 87410

3a. Phone No. (include area code)
505-333-3176

9. API Well No.
30-039-06687

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface **1772' FSL & 1411' FEL**

10. Field and Pool, or Exploratory
BLANCO S. PICTURED CLIFFS

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area
NWSE SEC. 4 (J) - T26N-R6W NMPM

At total depth **SAME**

12. County or Parish **RIO ARRIBA** 13. State **NM**

14. Date Spudded **11/15/1951**

15. Date T.D. Reached **9/16/2010**

17. Elevations (DF, RKB, RT, GL)*
6,473'

18. Total Depth: MD **3,180** TVD

19. Plug Back T.D.: MD **3,120** TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL

22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		414		175 sx COMN		0	
7-7/8"	5-1/2"	17#		2,916		200 sx COMN		0	
4-3/4"	4"	10.7#		3,145		105 sx PREM			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	2,959'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PICTURED CLIFFS	2,911.5'	3,002'	SELECT FIRE	0.28"	40	
B)			2,911.5'-3,002'			
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
2,911.5', -3,002'	A.w/1,500 gals 15% HCl ac. Fracd w/48,021 gals frac fld carrying 102,380# 16/30 sd per wt slips.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 200	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	150		→					SHUT IN	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 200	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						DEC 03 2010

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						FARMINGTON FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 200	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						5"

(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD
DEC 03 2010
FARMINGTON FIELD OFFICE
5"

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	2244'
				KIRTLAND SHALE	2403'
				FRUITLAND FORMATION	2530'
				LOWER FRUITLAND COAL	2890'
				PICTURED CLIFFS SS	2907'
				LEWIS SHALE	
				CHACRA SS	
				CLIFFHOUSE SS	
				MENEFFEE	
				POINT LOOKOUT SS	
				MANCOS SHALE	
				GALLUP SS	
				GREENHORN LS	
				GRANEROS SH	
				DAKOTA SS	

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature Teena M. Whiting

Date 12/1/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.