Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 201

-FB	08	2011	Ex	pires: July 31,	
		5	Lease Serial No.		

SUBMIT IN TRIPLICATE – Other instructions on page 2.	7. If Unit of CA/Agi	reement, Name and/or
abandoned well. Use Form 3160-3 (APD) for such proposals.	1	Navajo Allottee #01
SUNDRY NOTICES AND REPORTS ON WELLS and Man Do not use this form for proposals to drill or to re-enter an	6 If Indian, Allotted	or Tribe Name
Farmington Field	Office	NO-G-0110-1554

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				ਿਕਉਂਦਾਸਿਤਾ। Navajo Allottee #011389		
SUBMIT IN TRIPLICATE - Other instructions on page 2.					7. If Unit of CA/Agree	ement, Name and/or No.
. Type of Well					1	
Oil Well Gas Well Other					8. Well Name and No.	Blanco Wash #26-2
Name of Operator DJ Simmons, Inc.				9. API Well No.	30-045-35019 (00S2)	
Ba. Address	4000 5	DI 0 " 000	3b. Phone No. (include area co	nde)	10. Field and Pool or I	Exploratory Area
		Ridgeway Place, Suite 200 gton, NM 87401	(505) 326-3753		Ly	ybrook Gallup
Location of Well (Footage, Sec., T.,R.,M., or Survey Description)					11. Country or Parish, State	
3096' FNL & 431' FWL, Section 26, T24N, R8W NMPM				San Juan County, NM		
	12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICATE NATUR	E OF NOTI	CE, REPORT OR OTH	ER DATA
TYPE OF SUBMIS	SSION		TY	PE OF ACT	ΓΙΟΝ	
Notice of Intent		Acidize	Deepen	Proc	luction (Start/Resume)	Water Shut-Off
		Alter Casing	Fracture Treat	Rec	lamation	Well Integrity
✓ Subsequent Report		Casing Repair	✓ New Construction	Rece	omplete	Other
		Change Plans	Plug and Abandon	Tem	porarily Abandon	
Final Abandonment Notice		Convert to Injection	Plug Back	☐ Wat	er Disposal	
the proposal is to deep Attach the Bond under following completion	pen directions or which the volve of the involved	ally or recomplete horizontal work will be performed or pro red operations. If the operati Abandonment Notices must	ly, give subsurface locations and ovide the Bond No. on file with on results in a multiple completi	l measured a BLM/BIA. I on or recomp	nd true vertical depths o Required subsequent rep pletion in a new interval	k and approximate duration thereof. If of all pertinent markers and zones. Norts must be filed within 30 days of a Form 3160-4 must be filed once a completed and the operator has
AMENDED SUBSEQUE	ENT REPOR	RT SUBMITTED TO BLM (ON 01/05/2011 TO INCLUDE	NM OCD S	STAFF COMMENTS/F	REQUESTED EDITS:
						RCVD FEB 11'11

OIL CONS. DIV.

DIST. 3

11/30/10 - Test casing from surface to 5518' with 2500psi. Held pressure;

11/29/10 - Hit PBTD at 5695'KB;

- Perforated 1JSP select fire over 5240'-5490' (28 shots);

12/03/10 - Frac 5240'-5490' (Gallup) down 5-1/2" casing with 34,950 gals water, 20# X-linked, 1218 MSCF nitrogren, 290,000# 30/50 sand at 50 BPM 65Q foam rate. ISIP 2140 psi, 2028 psi for 5 min, 1975 psi for 10 min, 1940 psi for 15 min.;

12/10/10 - Landed SN 169 joints, 2-7/8", 6.5 lbs/ft, J-55 tubing at 5345'; and testing well and waiting on connection.

ACCEPTED FOR RECORD

FEB 0 9 2011

FARMINGTON FIELD OFFICE

		D'IL Salves	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			
Rodney L. Seale	Title	Operations Manager	
Signature Holmey Z Slock	Date 02/08/2011		
THIS SPACE FOR FED	ERAL OR STATE	OFFICE USE	
Approved by			
	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.			
Title 10 11 C C Continu 1001 and Title 42 11 C C Continu 1212 and in the same Continu		16.11 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- C-1

fictitious or fraudulent statements or representations as to any matter within its jurisdiff.

(Instructions on page 2)

