

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMSF0790121a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
NMNM78421A2. Name of Operator  
PHILLIPS PETROLEUM COMPANY

Contact: PATSY CLUGSTON

E-Mail: pclugs@ppco.com

8. Lease Name and Well No.  
SAN JUAN 31-6 UNIT 4M3. Address 5525 HIGHWAY 64 NBU 3004  
FARMINGTON, NM 874013a. Phone No. (include area code)  
Ph: 505.599.34549. API Well No.  
30-039-26760-00-C2

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

Sec 4 T30N R6W Mer NMP  
At surface NWSE 1980FSL 1627FEL

At top prod interval reported below

At total depth

10. Field and Pool, or Exploratory  
~~Basin~~ MESAVERDE11. Sec., T., R., M., or Block and Survey  
or Area Sec 4 T30N R6W Mer NMP12. County or Parish  
RIO ARRIBA13. State  
NM14. Date Spudded  
07/11/200115. Date T.D. Reached  
07/21/200116. Date Completed  
☒ D & A ☒ Ready to Prod.  
10/31/200217. Elevations (DF, KB, RT, GL)\*  
6444 GL18. Total Depth: MD 7996  
TVD 799619. Plug Back T.D.: MD 7996  
TVD 799520. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GR USEDLOGSFROMDKC22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	325		220		0	20
8.750	7.000 K-55	20.0	0	3515	2906	560		0	1
6.250	4.500 I-80	12.0	0	7996	5207	335		2925	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7871							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	5364	5811	5364 TO 5811	0.340	19	OPEN
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5364 TO 5811	1500 GAL 15% HCL
5364 TO 5811	59,682 GAL 60 QUALITY N2 SLICKWATER, 644,000 SCF N

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/01/2002	10/30/2002	24	→	0.0	2660.0	5.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.5		425.0	→		2260	5		GSI	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						DEC 16 2002
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #15901 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1285		NACIMIENTO	1406
NACIMIENTO	1285	2403		OJO ALAMO	2356
OJO ALAMO	2403	2576		KIRTLAND	2579
MESAVERDE	3492	5276	SANDSTONE & SHALE	FRUITLAND	2945
CLIFF HOUSE	5276	5356	SANDSTONE & SHALE	PICTURED CLIFFS	3279
MENEFEE	5356	5616	SANDSTONE & SHALE	LEWIS SHALE	3492
POINT LOOKOUT	5616	5941	SANDSTONE & SHALE	MESAVERDE	3492
DAKOTA	7846	7996	SANDSTONE & SHALE	CLIFF HOUSE	5276
				MENEFEE	5356
				POINT LOOKOUT	5616
				MANCOS	5941
				GALLUP	6856
				GREENHORN	7666
				DAKOTA	7846

## 32. Additional remarks (include plugging procedure):

Well DHC'd on 11/01/02 per DHC order # 854AZ.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #15901 Verified by the BLM Well Information System.  
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington  
Committed to AFMSS for processing by Matthew Halbert on 12/16/2002 (03MXH0280SE)

Name (please print) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature \_\_\_\_\_ (Electronic Submission)

Date 11/18/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***