

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

DEC 16 11:24

070 Farmington, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PHOENIX HYDROCARBONS OPER CORP 915 (686-9869)

3a. Address

P O BOX 3638, Midland, TX 79702 915 686-9869

3b. Phone No. (Include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1825' FNL & 1140' FWL; E; Sec 15-T27N-R8W

20 miles south of Blanco

5. Lease Serial No.

NMSF 78476

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL I #1A

9. API Well No.

30-045-30802

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan Co, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/16/02 RU Franks's Well Service; NU BOP; PU 3-7/8" bit & 4 - 3-1/8" DC; PU 62 jts 3-3/8", J-55 tbg; tag cmt @ 2108'; SIFN

10/17/02 RU Swivel; drlg @ 2108'; drlg 105' cmt & DV tool; circ out & test csg to 500#; RIH w/tbg; tag btm @ 4617'; circ out w/70 bbls 2% KCL wtr; pull 5 jts 2 3/8" tbg; SIFN

(over)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Phyllis R. Gunter

Title

Agent

Signature

Phyllis R. Gunter

Date

12/12/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

DEC 17 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

- 11/18/02 Added biocide to water tanks.
- 11/19/02 RU Computalog & perforated 4 1/2" csg with 18 (0.37") holes at the following density-neutron log depths: 4409,10,11,12,14,17,25,27,28,45,46,58,61,4500,01,18,19,45; RU BJ Services & pumped 1000 gal 15% HCL w/27 7/8" Bioballs; balled out @ 3550 psi; WO ball sealers to soften, fraced w/80,200 gal slick wtr & 65,000# 20/40 Brady Sand; Max sand conc 1.5#/gal, avg rate 45 BPM, avg press 2750 psi, max press 3250 psi; ISIP 380 psi, 5 min SIP 232 psi; set Fast Drill BP @ 4360'; PERFORATED 4 1/2" csg with 18 (0.37") holes using 3-1/8" csg gun at the following density-neutron log depths; 3762', 65,66,67,74,75,76,77,78,80,82,84,85,86,88,97, 3853',76; pumped 1000 gal 15% HCL w/27- 7/8" Bio-balls. Had good ball action but did not completely ball-out; max press 3200 psi; fraced w/83,700 gal Slick wtr & 80,000# 20/40 Brady Sand; avg rate 45 BPM; avg press 2850 psi; max press 3300 psi; max sand conc 2.0#/gal; 5 min SIP 877 psi. SIFN.
- 11/27/02 MIRU Franks Rig; change rams in BOP; remove frac valve; NU BOP; PU bit & DC; ran 75 jts 2 3/8" tbg; CWI SD over Thanksgiving.
- 12/02/02 CP 0#; started to PU 2 3/8" tbg; 62 jts missing; fin PU jts off rack; 3 hrs WO tbg; fin GIH to 3762'; PU power swivel and RU BJ Services. Wash to 3794'; pulled 5 stnds; SIFN.
- 12/03/02 CP 0#; RAN 5 stnds out of derrick; PU power swivel & RU BJ Services; wash to top of Halliburton Composite plug @ 4360'; 3/4 hrs cutting plug; well started flowing gas w/oil stain after drlg plug; fin wash to 4605'; pulled 10 stnds; SIFN.
- 12/04/02 CP 400#; bled off press; ran 10 stnds out of derrick; POOH LD 2 3/8" tbg & DC; broke out rental tools; changed out 2 3/8" rams; started run 1 1/2" tbg' ran 20 1 1/2" jts; SIFN
- 12/05/02 CP 270#; bled off press; fin in hole w 1 1/2" tbg; total of 137 jts; btm of tbg @ 4470' w/SN, expendable float valve & mule shoe on end; hang off tbg; kill well & NU BOP; NU tree; drop ball & displace tbg w/nitrogen; RD MO rig;
- 12/09/02 Setting up surface equipment.
- 12/11/02 WO completion.