

Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE*
(See other In- structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137
Expires: December 31, 199
5. LEASE DESIGNATION AND SERIAL

	30800
Expires: December 31, 1991	desir
E DESIGNATION AND SERIAL NO.	<u></u>
SF-078813	Š
DIAN, ALLOTTEE OR TRIBE NAME	
ACREMENT NAME	

	В	SUREAU OF LAND	MANAGEMENT	Γ			5. LEA	ASE DESIGNATI	ON AND SERIAL NO.	Č
								SF	-078813	Ç
ELL COMPL	ETION OR F	RECOMPLE	TION REPO	ORT AND	LOC) *	6. IF1	NDIAN, ALLOTT	EE OR TRIBE NAME	
a. TYPE OF WELL:	OIL WELL	GAS X	DRY Other	V			1			Ŀ
TVDE OF COMPLET			LI				7. UNI	IT AGREEMENT	NAME	
TYPE OF COMPLET NEW WELL	_	PLUG	DIFF.				8. FAI	RM OR LEASE N	IAME, WELL NO.	-6
WELL.	OVER EN	BACK	RESVR Other						oper 100	
NAME OF OPERATO	DR			TEMP IT	CO TO F		9 PAPI	WELL NO.	oper 100	_
Burlington	Resources Oil	& Gas Compan	y	所匠			STEELS.)45-34881	
ADDRESS AND TEL		· · · · · · · · · · · · · · · · · · ·	000 0700				10. FI	ELD AND POOL		
LOCATION OF WEL	9, Farmington, NI (Report location cle	M 87499 (5U5)	326-9700 e with any State red	quirements)*	FR	15 2011	11. SI		er-Kutz PC PR BLOCK AND SURVEY	
	nit P (SESE), 1034		a,	1	الساسية	-	_ c	R AREA		
	, ,,	,		Cen	المراسو بالما	on Field O	FICE	331	7, T29N, R11W	
At top prod, interval r	eported below			Rumas	isoff.	and Mana	lems	"Section	7, T29N, R11W	
At total depth				£"31'Y\$4.44'	g()* ·		ł	,		
r to tar dopur								, , , , , , , , , , , , , , , , , , ,		
		14.	PERMIT NO.	DATE ISSUE	D		1	OUNTY OR PARISH	13. STATE	_
				L				an Juan	New Mexico	
	DATE T.D. REACHED	17. DATE COM	PL. (Ready to prod.)		18. ELE	VATIONS (DF, R	KB, RT, E	BR, ETC.)*	19. ELEV. CASINGHEAD	
5/12/09 TOTAL DEPTH, MD &TV	11/10/10 /D 21, PLUG, 8	BACK T.D., MD &TVD	1/18/11 22. IF MULTIPLE CO	OMPL	23. INT	GL 5741' ERVALS		Y TOOLS	CABLE TOOLS	_
			HOWN			ILLED BY	1		1	
MD 2145'	L (S) OF THIS COMPLE	BTD 2085'	2	!	<u> </u>		Щ,	yes 25, WAS DIREC	CTIONAL	_
		: HON-TOP, BOTTOM, N	AIME (MD AND TVD)"					SURVEY N	MADE	
Fulcher-Kutz P							107 14/40	S WELL CORED	NO	_
GR/CCL/CNL	THER LOGS RUN						27. VVAS	WELL CORED	No	
0111001101111		(ASING RECORD (Report all strings	set in v	vel()				-
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE			MENTING RECO	ORD		AMOUNT PULLED	_
7" - J-55	20#	135'	8 3/4"	Surface	, 34sx	(54cf-10bbls	5)		2bbls	
4 1/2" - J-55	10.5#	2130'	6 1/4"	Surface	192cv	(382cf-68bb	le)		23bbls	
	10.5#	2130	0 1/4	- Currace,	10237	.,,00201 0000	10)		200013	
	LINER RI			30.				BING RECOR		_
SIZE TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE 2 3/8", 4.7#,	J-55	DEPTH SET 1922'	(MD)	F	PACKER SET (MD)	
										_
	D (Interval, size and num	nber)	32.		D, SHO	T, FRACTURE	, CEMEI	NT SQUEEZE	, ETC.	_
: her-Kutz PC w/ .4 ا م ۱۹۶۸ ' ۱۹۶۵	io" diam. 1924', 1926'-1928	' = 5 Holes	1920' -	1928	A a i di -	od w/ 12bbl	a 100/ I	Eormio Acid	l. Frac w/ 21,168gals	
. @ 1020 ; 1022 ;	1021, 1020 1020	o noics							197# 20/40 Brady san	d.
Total Holes = 5										
					1					
										_
FIRST PRODUCTION	I PRODU	CTION METHOD (Flowin		RODUCTION ze and type of pum	0)			WELL STATUS	(Producing or shut-in)	_
N/A		OWING	3, 3 = - ····, , ····, , ····	,, ,				SI	,	
OF TEST	HOURS TESTED	1	DD'N FOR OILE	BBL	GASN	MCF	WATE	RBBL	GAS-OIL RATIO	
1/17/11	1 hr.	1/2"		0	1	3 mcf/d		0		
W. TUBING PRESS.	CASING PRESSURE	CALCULATED C	DILBBL	GASMCF		WATER-BI	J. BL	•	OIL GRAVITY-API (CORR)
01 450 :	01.470	24-HOUR RATE	•	1 00 -	.		_		1	
SI - 156 psi DISPOSITION OF GAS	SI -156 psi Sold, used for fuel, venta	1	0	32 mcf/	<u>a</u>		0	TEST WITNESS	ED BY	_
	To be sold	•								
LIST OF ATTACHMENT								-		
e ie doing to ho a	Basin FC / Fulche		eing DHC per or d correct as determine					- : =		

*(See Instructions and Spaces for Additional Data on Reverse Side)

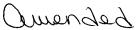
*(See Instructions and Spaces for Additional Data on 1000).

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Staff Regulatory Technicain

API # 30-045-34881			Cooper 100			
Ojo Alamo	584'	746' \	584' 746' White, cr-gr ss.	()	Ojo Alamo	584
Kirtland	746'	1604" (746' 1604' Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	746
Fruitland	1604'	1920' [1604' 1920' Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland	1604'
Pictured Cliffs	1920'	2145' E	1920' 2145' Bn-Gry, fine grn, tight ss.		Pic.Cliffs	1920'



Form 3160-4 (October 1990)

1a. TYPE OF WELL

At surface

At total depth

15. DATE SPUDDED 5/12/09

20. TOTAL DEPTH, MD &TVD

GR/CCL/CNL

CASING SIZE/GRADE

7" - J-55

4 1/2" - J-55

SIZE

MD 2145'

26. TYPE ELECTRIC AND OTHER LOGS RUN

TOP (MD)

Basin Fruitland Coal w/ .40" diam.

2SPF @ 1658' - 1694' = 28 Holes

3SPF @ 1731' - 1778' = 39 Holes

1SPF @ 1880' - 1892' = 12 Holes

FC Total Holes = 79

31 PERFORATION RECORD (Interval, size and number)

Basin Fruitland Coal 1658' - 1892'

b. TYPE OF COMPLETION:

NAME OF OPERATOR

NEW WORK OVER

ADDRESS AND TELEPHONE NO.

At top prod. interval reported below

Burlington Resources Oil & Gas Company

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) Unit P (SESE), 1034' FSL & 788' FEL

21. PLUG, BACK T.D., MD &TVD

PBTD 2085'

DEPTH SET (MD)

135'

2130'

SACKS CEMENT*

PO BOX 4289, Farmington, NM 87499

DATE T.D. REACHED

WEIGHT, LB./FT.

20#

10.5#

BOTTOM (MD)

11/10/10

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

LINER RECORD

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

(505) 326-9700

14. PERMIT NO.

1/18/11

HOLE SIZE

8 3/4"

6 1/4"

SCREEN (MD)

22. IF MULTIPLE COMPL..

HOW MANY*

CASING RECORD (Report all strings set in well)

17. DATE COMPL. (Ready to prod.)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

2 3/8", 4.7#, J-55

DATE ISSUED

Qui	$\mathcal{D}\mathcal{C}$	90G		
SUBMIT IN DUPLICATE*		FOR A	PPROVED	
(See other In-		· ·	. 1004-0137	parent.
structions on reverse side)			cember 31, 1991	remail.
tevelse side)	5. LE/		N AND SERIAL NO.	- Party
		05	770040	لَحَقَّ
	2 151	-	078813	
AND LOG*	6. IF1	NDIAN, ALLOTTE	OR TRIBE NAME	
<u></u>				الموادية
	7. UN	IT AGREEMENT N	IAME	1 28 29 J
	8. FA	RM OR LEASE NA	ME, WELL NO.	
		C	400	
	Q AD	I WELL NO.	per 100	
THE PERSON NAMED IN] 3. 71		15-34881	
THE AT THE BUT TO YOUR CI.	10 F	IELD AND POOL. O		
PULLIN	'`` ''		uitland Coal	
s)*	11. S		BLOCK AND SURVEY	
4 5 2011	I	OR AREA		
FEB 15 2011	!			
	2.	Section 7	T20N D44W	
Famri-gron Field Um geath of Land Manage	W.C.Th	Secuon 7,	, T29N, R11W	
aun planay	1			
reation, since	1			
ISSUED	12. C	OUNTY OR	13. STATE	
		PARISH		
	l s	an Juan	New Mexico	
18. ELEVATIONS (DF, R			19. ELEV. CASINGHEAL)
23. INTERVALS		Y TOOLS	04015 70010	
DRILLED BY	ROTAR	Y TOOLS	CABLE TOOLS	
	1	yes	I	
	J	25. WAS DIRECT	TIONAL	—
		SURVEY MA		
		l	NO	
	27. WA	S WELL CORED		
			No	
strings set in well)				
OF CEMENT, CEMENTING RECO		AM	MOUNT PULLED	
rface, 34sx(54cf-10bbls	5)		2bbls	
face, 192sx(382cf-68bb	ls)		23bbls	
	TUBING RECORD DEPTH SET (MD) PACI			
)	
	(MD)	PA	CKER SET (MD)	
4.7#, J-55 1922'				
		L		
ACID, SHOT, FRACTURE	, CEME	NT SQUEEZE, I	ETC.	
			Frac w/ 25,452gals	
75% N2 Foam 25#	Linea	r GeI w/ 90,58	3# 20/40 Brady sa	nd.
N2:982,000SCF.				
1				

PRODUCTION RODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in) DATE FIRST PRODUCTION **FLOWING** SI N/A DATE OF TEST HOURS TESTED CHOKE SIZE ROD'N FOR OIL-BBL GAS--MCF WATER-BBI GAS-OIL RATIO TEST PERIOD 1/2" 4.16 mcf/d 1/18/11 1 hr. 3 bwph CALCULATED FLOW. TUBING PRESS. CASING PRESSURE OIL--BBI GAS--MCF WATER-BBL OIL GRAVITY-API (CORR.) 24-HOUR RATE SI - 156 psi SI -156 psi O 100 mcf/d 72 bwpd 34. DISPOSITION OF GAS TEST WITNESSED BY To be sold 35. LIST OF ATTACHMENTS

1658' - 1892'

SIGNED

This is going to be a Basin FC / Fulcher-Kutz PC well being DHC per order # DHC 3027AZ 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Staff Regulatory Technicain TITLE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the Tasta GTON FIELDOFFICE United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DATE

API # 30-045-34881					
Ojo Alamo	584	746	584' 746 White, cr-gr ss.	Sjo Alamo	584'
Kirtland	746'	1604'		Kirtland	746'
Fruitland	1604	1920'		Fruitland	1604'
Pictured Cliffs	1920'	2145		Pic.Cliffs	1920'
		-			

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other Instructions on reverse side)

FOR APPROVED OMB NO. 1004-013

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

							SF	-078813
WELL COMP	LETION OR	RECOMPL	ETION REP	ORT AND	LOG*	6. IF	INDIAN, ALLOTTE	E OR TRIBE NAME
fa. TYPE OF WELL:	OIL WEI	CAS X	DRY Other					
h muse or court		نصا ۳۰۰۰ اسا				7. U	NIT AGREEMENT	
b. TYPE OF COMPL NEW [ETION: V work 7 DEE	P- PLUG	DIFF.			0 5	NMNM- 13 ARM OR LEASE N	
WELL	OVER EN	BACK	RESVR Other			0. 17		·
a NAME OF OPERA	TOD				336 34	2	Coc PI WELL NO.	per 100
2. NAME OF OPERA	on Resources Oi	I & Gas Comn	any		THE WAY WAS	<i>≱</i> ` * ^'		45-34881 -00c \
3. ADDRESS AND T		ra das comp	ury	الاستكاري	met and the	10. F	IELD AND POOL,	
PO BOX 4	289, Farmington,	VM 87499 (50	05) 326-9700	PE	2099	1	Fulche	er-Kutz PC
4. LOCATION OF WI	ELL (Report location c	learly and in accord	ance with any State re	quireinents)*	AM 26 2019	11. 5	SEC., T., R., M., OI	R BLOCK AND SURVEY
At surface	Unit P (SESE), 103	84' FSL & 788' FI	EL	-	AME	CE 100	OR AREA	
				સ	, Field	O JEMP	91.	
At top prod. interva	al reported below				wisdion, out Me	Ho.	Section 7	', T29N, R11W
At total depth				70	WINDE L'ESTE	1		
		,	7. a==1	Bure	AN 26 CUV			
			14. PERMIT NO.	DATE ISSUE	ED	12. 0	COUNTY OR PARISH	13. STATE
				ļ		ا	San Juan	New Mexico
	16. DATE T.D. REACHE	D 17. DATE O	COMPL. (Ready to prod.)		18. ELEVATIONS (DE	, RKB, RT,	BR, ETC.)*	19. ELEV. CASINGHEAD
5/12/09 20. TOTAL DEPTH, MD 8	11/10/10 ETVD 21 PLUG	BACK T.D., MD &TV	1/18/11 D 22. IF MULTIPLE C	OMPI	GL 574	1' - KB	5757' RY TOOLS	CABLE TOOLS
TI, MD 0	21. 7200	, , MD G VI	HOW		DRILLED BY	WO LAF	10010	1
MD 2145'		PBTD 2085'		2	<u> </u>		yes	<u> </u>
24. PRODUCTION INTER	RVAL (S) OF THIS COMP	LETION-TOP, BOTTO	M, NAME (MD AND TVD)*				25. WAS DIREC SURVEY M	
	PC 1880' - 1928	•						NO
26. TYPE ELECTRIC AND						27. WA	S WELL CORED	
GR/CCL/CNI	L							No
28. CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (M	CASING RECORD HOLE SIZE		s set in well) MENT, CEMENTING RE	CORR	,	MOUNT PULLED
7" - J-55	20#	135'	8 3/4"		, 34sx(54cf-10b		<u> </u>	2bbls
					•		<u> </u>	
4 1/2" - J-55	10.5#	2130'	6 1/4"	Surface,	192sx(382cf-68	bbis)		23bbls
29.	LINER	RECORD		30.		TI	JBING RECORE	·
SIZE TOP (M		SACKS CEMEN	T* SCREEN (MD)	SIZE	DEPTH S			ACKER SET (MD)
				2 3/8", 4.7#,	J-55 192	2'		
DEPENDATION RECO	ORD (Interval, size and nu	imber)	32.	I ACI	D CHOT EDACTH	or orne	NT COLLEGE	FTA
Fulcher-Kutz PC w/		iniber j	1880'		D, SHOT, FRACTUI	KE, CEME	NI SQUEEZE,	ETC.
1SPF @ 1880'-1892'				/	Acidized w/ 12b	bls 10%	Formic Acid.	Frac w/ 21,168gals
1SPF @ 1920', 1922	.', 1924', 1926'-192	8' = 5 Holes			ì			7# 20/40 Brady sand.
PC Total Holes = 17	/							
PC Total Holes = 17	•		ļ					
				-				
33. DATE FIRST PRODUCTION	, DBOD	ICTION METHOD (E)	PF owing, gas lift, pumpingsi	RODUCTION			IMELL CTATUS	Producing or shut-in)
N/A	1	OWING 4	wing, gas iin, pumpingsi	ze and type or pump	,,		SI V	-roducing or snat-irry
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR OILE	BBL	GASMCF	WATE	R-BBL	GAS-OIL RATIO
44744	4 6	1	TEST PERIOD		40	İ		
1/17/11 ▼ LOW. TUBING PRESS.	1 hr.	1/2"	OILBBL	GASMCF	1.3 mcf/d WATER-	BBI	0	OIL GRAVITY-API (CORR.)
		24-HOUR RATE		1	√	230		Jose Graver Francisco (Gerral)
SI - 156 psi	SI -156 psi		00	32 mcf/c	d	0	,	
34. DISPOSITION OF GAS		ted, etc.)					TEST WITNESSE	ED BY
35. LIST OF ATTACHMEN	To be sold						L	
This is going to be a		er-Kutz PC well	being DHC per or	der# DHC 302	27AZ			
36. I hereby certify that the								
1 21 11	1117/)						
SIGNED ////	con 1	Usse TITL	E Staff	Regulatory Te	echnicain	DATE		1/21/11
	*(\$	See Instruction	s and Spaces fo	r Additional	Data on Rever	se Side)	ACCEPTED FOR RECOF
Title 18 U.S.C. Section			-				. 1	

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 3 1 2011

FARMINGTON FIELD OFFICE BY TL Solves

API # 30-045-34881	Coo	oper 100			
Ojo Alamo	584' 746' Wh	hite, cr-gr ss.	OiO Alan		58A1
Kirtland	746' 1604' Gry	y sh interbedded w/tight, ary, fine-ar ss	Kirland	2	748.
Fruitland	1604' 1920' DK	(gry-gry carb sh, coal, grn silts, light-med gry tight fine or ss	Fruitland		1604
Pictured Cliffs	1920' 2145' Bn-	1920' 2145' Bn-Gry, fine grn, tight ss.	Pic.Cliffs		1920'
			4.		
A THE PERSON ASSESSMENT ASSESSMEN			3		

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE (See other In-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

UNITED STATES

Expires: December 31, 1991	
5. LEASE DESIGNATION AND SERIAL NO.	spanni trans
SF-078813	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	T C
7. UNIT AGREEMENT NAME	
MMNM-12/860	2 2
8. FARM OR LEASE NAME, WELL NO.	
Cooper 100	

WELL COMPL	ETION OR F	RECOMPLE	TION REPO	ORT AND	LOG*	6. [F INDIAN, ALLOTTE	EE OR TRIBE NAME	9
ta, TYPE OF WELL:	OIL Well	GAS X	DRY Other	A					RCVD FEB
b. TYPE OF COMPLET	TION:		•			7. (JNIT AGREEMENT	_ •	
NEW X	WORK DEEP-		DIFF. Other				FARM OR LEASE N	IAME, WELL NO.	2
werr [OVER EN	BACK	RESVROther		TEN.	,	Cor	oper 100	-
2. NAME OF OPERATO				, cs. \$	NE TO	9. /	API WELL NO.	- F	
Burlington 3. ADDRESS AND TEL	Resources Oil	& Gas Compan	<u>y</u>		1	10	30-0	45-34881 - OOCA	_
BO BOX 439	90 Earmington NR	M 87499 (505	326-9700	1 The	Pos	L 10.	Basin F	ruitland Coal	
4. LOCATION OF WEL	LL (Report location clea	early and in accordance	ce with any State rec	guirements)*	C. Br.	संह नीर	SEC., T., R., M., O	R BLOCK AND SURVEY	
At surface U At top prod. interval i At total depth	, , , , ,	√ FSL & 788' FEL	***************************************	JAM.	of and	infate de Line	Section 7	M45-34881 - OCA OR WILDCAT ruitland Coal IR BLOCK AND SURVEY 7, T29N, R11W	
		14.	PERMIT NO.	DATEISSUED	5	12.	COUNTY OR	13. STATE	-
						Į.	PARISH		
15. DATE SPUDDED 16	B. DATE T.D. REACHED	17. DATE CON	MPL. (Ready to prod.)	<u> </u>	18. ELEVAT	IONS (DF, RKB, RT	San Juan , BR, ETC.)*	New Mexico 19. ELEV. CASINGHEAD	_
5/12/09_	11/10/10		1/18/11			SL 5741' - KB	5757'		_
20. TOTAL DEPTH, MD &T	VD 21. PLUG, £	BACK T.D., MD &TVD	22. IF MULTIPLE CO HOW M		23. INTERVA		RY TOOLS	CABLE TOOLS	-
MD 2145'	l p	BTD 2085'	2		DIVICE	ישע	yes	ł	
24. PRODUCTION INTERV				t.	·····		25. WAS DIREC		-
Basin Fruitland	d Coal 1658' - 17	<i>1</i> 78'					SURVEY M	NO	
26. TYPE ELECTRIC AND O						27. W	AS WELL CORED		-
GR/CCL/CNL								No	_
28.			CASING RECORD (_
CASING SIZE/GRADE 7" - J-55	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE			VTING RECORD	A	MOUNT PULLED 2bbls	-
1 - 3-33	20#	135	0 3/4	Surface,	3453(04	cf-10bbls)	 	200IS	-
4 1/2" - J-55	10.5#	2130'	6 1/4"	Surface,	192sx(38	2cf-68bbls)	 	23bbls	_
29.	LINER RE	ECORD		30.		<u>_</u>	UBING RECORD)	-
SIZE TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE		DEPTH SET (MD)	P/	ACKER SET (MD)	_
		 	1	2 3/8", 4.7#, J	-55	1922'	 		-
31 PERFORATION RECOR	RD (Interval, size and numi	iber)	32.	ACID	. SHOT, FI	RACTURE, CEMI	ENT SQUEEZE,	ETC.	-
Basin Fruitland Coal 2SPF @ 1658' - 1694' 3SPF @ 1731' - 1778'	' = 28 Holes		1658' -	· 1778' / 7	Acidized	w/ 12bbls 10% oam 25# Linea	Formic Acid.	Frac w/ 25,452gals 33# 20/40 Brady sand.	-
FC Total Holes = 67 *	/								
								<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	-
								القائليون والمتاليون المتاليون	-
33. DATE FIRST PRODUCTION	I PRODUC	CTION METHOD (Flowing		RODUCTION			TAMELL STATUS (Producing or shut-in)	-
N/A	I	OWING	g, gao int, pamenia	to directly or party,			SI V	-routering or sind ,	
DATE OF TEST	HOURS TESTED	1 1	OD'N FOR OILBE	BL	GASMCF	WAT	ER-BBL	GAS-OIL RATIO	-
1/18/11 ✓	1 hr.	1/2" TES	ST PERIOD	0	4.16 n	moffe	3 bwph		
FLOW, TUBING PRESS.	CASING PRESSURE		DILBBL	GASMCF		WATERBBL	·	OIL GRAVITY-API (CORR.)	-
SI - 156 psi	SI -156 psi	24-HOUR RATE	0	100 mcf/d	'	72 bw			
34. DISPOSITION OF GAS (d, etc.)					TEST WITNESSE	ED BY	-
35. LIST OF ATTACHMENT	To be sold						<u> </u>		-
This is going to be a		r-Kutz PC well be	ing DHC per orc	der # DHC 3027	7AZ				
36. I hereby certify that the fo									-
	1:41								
SIGNED	100/0	/ MOTTLE	Staff	Regulatory Tec	hnicain	DATE		"1/21/11 TO TOR GEOD	RD
10.	/ *(Se	ee Instructions	and Spaces fo	r Additional [)ata on	Reverse Side	2)	History I was a service	•
Title 18 U.S.C. Section United States any false	n 1001, makes it a c	crime for any perso	on knowingly and	willfully to make	e to any d	lepartment of a		IAN 3 1 201	1
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API # 30-045-34881		Cooper 100		
Ojo Alamo	584	584' 746' White, cr-gr ss.	Ojo Alamo	584'
Kirtland	746'	746' 1604' Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	746'
Fruitland	1604	1920' Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1604'
Pictured Cliffs	1920'	1920' 2145' Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1920'
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