

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well  
Oil ☐ Gas ☐  
Well ☒ Well ☐ Other ☐

2. Name of Operator

Merrion Oil &amp; Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL &amp; 990' FWL (NWNW)

Section 35, T27N, R13W

5. Lease Designation and Serial No.

NM-33047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

HI ROLL No. 4R

9. API Well No.

30-045-29990

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

SAN JUAN COUNTY,  
New Mexico

## 12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Spud, TD & Csg Rpts☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water(Note: Report results of multiple completion on  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 12/6/02 MIRU L&B Speed Drill. Spud surface hole at 9:00 AM with bit #1 (8-3/4", STC, F2-RR). Drilled 135' with spud mud. Circulated hole clean, ran survey and TOH. Ran 3 joints (125.70') of 7", 20#, J-55, ST&C casing set at 131' KB. Cemented with 55 sxs (65 cu.ft.) of Class 'B' with 3% CaCl<sub>2</sub> and 1/4#/sx celloflake. Displaced cement with 4.0 bbls of water. Job completed at 1330 hrs 12/6/02. Circulated 4.0 bbls good cement to surface, hole staying full. WOC.
- 12/10/02 TD well at 1425'. Circulate hole clean and TOH. Ran 34 joints (1416.84') of 4-1/2", 11.6#, J-55, LT&C new casing and landed at 1422' KB. Insert float is at 1377' KB. Preceded cement with 10 bbls of water, cemented with 120 sxs with 120 sxs (247 cu.ft.) of Class 'B' with 2% metasilicate, 3#/sk gilsonite and 1/4#/sk celloflake, followed by 75 sxs (89 cu.ft.) of Class 'B' with 1#/sk celloflake. Reciprocated pipe while pumping cement. Displaced plug with 21.25 bbls of water. Bumped plug to 1500 psi and down at 1600 hrss 12/10/02. Good circulation throughout job and circulated out 20 bbls of good cement. Float held OK. Set the casing slips. RDMOL 1700 hrs 12/10/02. WOCT.

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title Drlg &amp; Prod Manager

Date

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved By

Title

Date

DEC 16 2002

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

MMOCU