

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

DEC 13 AM 11:30

Farmington, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other  
2. Name of Operator  
PHOENIX HYDROCARBONS OPER CORP

3a. Address  
P O BOX 3638, Midland, TX 79702

3b. Phone No. (include area codes)  
915 6869869

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL & 1850' FWL; K; Sec 3-T27N-R8W  
8 miles south from Blanco

5. Lease Serial No.

NMNM 05791

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal M #1B

9. API Well No.

30-045-30807

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan Co, New Mexico

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/15/02 MIRU Franks Rig #3; Bled gas off csg.

11/16/02 SICP 400#; install BOP; RU power tongs; PU bit & 2 DC; ran 40 jts 2 3/8" tbq.

11/18/02 SICP 550#; bled off gas; tag top of sand @ 4114';

11/19/02 Well dead; RU BJ Nitrogen truck; drlg plug @ 4280'; wash to 4663'; pulled 7 stands tbq.

11/20/02 SICP 550#; bled off gas; run 6 stnds tbq; tag sand @ 4590'; RU Nitrogen truck; clean out sand to 4663'; well blowing strong; 1 1/2 hrs killing well; LD 30 jts 2 3/8" tbq;

(over)

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Phyllis R. Gunter

Title Agent

Signature

*Phyllis R. Gunter*

Date

12-11-02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date DEC 16 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

well started flowing; install tbg in well-start to kill well; WO KCL wtr.

11/21/02 SICP 740#; bled gas off; pump 20 bbls KCL wtr; fin LD work string & DC; change rams in BOP; PU SN w/expendable float valve & mule shoe, start running 1 1/2" tbg; ran total of 140 jts tbg; btm tbg @ 4515'; install tbg hanger; ND BOP; pump out expendable float w/KCL wtr; rig released for move to Fed E-2R.

11/22/02 Pressured up tbg.

11/23/02 Bled off tbg & well died.

11/26/02 RU BJ Service N<sub>2</sub> Unit; circ w/N<sub>2</sub> @ 11:00 AM; SITP 740#; SICP 740#; open tbg on 28/64" adj choke; well started unload heavy slugs of wtr w/gas, after 2 hrs FTP 50#, CP 600#; wtr recovery slowly diminished; at 4:30 AM, 11/27/02; FTP 80#, CP 500# while flowing only a fine mist of wtr w/gas; at 4:45 AM flowing only gas, FTP 83#, CP 500#; SWI WO pipeline hookup.

12/2/02 Started setting surface equipment.

12/11/02 WO El Paso to hook-up.