District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 19 Instructions on ba Submit to Appropriate District O 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Toperator name and Address Cogrid Number	District IV 2040 South Pacheco, Santa Fe, NM 87505 AMENDED REPO														
Topic Section Tomosphere Standard Section Se	I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT														
2700 Farmington Ave., Bildg. K. Ste 1 Presence for Pillung Coule Proof Code	¹ Operator name and Address										2 (
Farmington, NM 52401	1														
A API Number 4 API Number 7 Pool Code			K. Ste					3 Re	_						
Property Name STANOLIND A 2E					⁵ Pool Na	me									
Surface Location U.Cro fotno Section Toweship Range Lot. Idn Feet from the 2460 NoRTH 665 EAST SAN JUAN	30-0 45-31164 E							ANCO MES	AVERDE			72319			
Note	⁷ Pro	perty (Code												
Cluster from County Coun	10							<u>STANOLIN</u>	ND A		2E				
H 29 31N 12W 2460 NORTH 665 EAST SAN JUAN						Lot Idn	and the Night (Courth Line)			East from the	Foot from the Foot (Mont line County				
1										i			,		
12 Lae Code 13 Producing Method Code 13 Gas Connection Date 15 G.129 Permit Number 14 G.129 Effective Date 17 G.129 Expiration Date 18 Gas Transporter 19 Transporter Name and Address 29 POD 22 O/G 22 POD ULSTR Location and Description 28 POD 25 O/G 29 POD ULSTR Location 20 POD 25 O/G 20 POD ULSTR Location 20 POD 25 O/G 26 POD ULSTR Location 20 POD 25 O/G 26 POD ULSTR Location 20 POD 25 O/G 26 POD ULSTR Location 20 POD UL						·		L400 HORTH				555 5711 5571			
F	UL or lot no.	L or lot no. Section Townshi		Township	Range	inge Lot. Idn Feet fro		rom the	the North/South Line		Feet from the	t from the East/West line Cou		e County	
# Transporter OGRID GORID ## 151618 EL PASO FIELD SERVICES 28 3 3 5 3 4 G	¹² Lse Code	12 Lse Code 13 Produ		ng Method (Code ¹⁴ Gas	Connection Dat	ite 15 C-129 Per		mit Number 16		C-129 Effective Date		¹⁷ C-129 Expiration Date		
15 Tansporter 19 Tansporter Name and Address 20 POD 2:0/G 22 POD ULSTR Location and Description 2 POD 3:0/G 22 POD ULSTR Location and Description 3:0 POD 3:0/G 3:0/	III. Oil ar	nd Ga	as T	ranspoi	rters		<u> </u>			I					
151618	18 Transporter		40 1	19 Tra	ansporter Na	ame		20 POD 21 O/G							
P. O. 80X 1492 EL PASO. TX 77972 9018 GRANT REFINERY 50 ROAD 4990 BLOOMFIELD. NM 87413 TV. Produced Water 24 POD ULSTR Location and Description 25 POD 26 POD USTR Location and Description 27 TD 37 TD 31 Hole Size 12/19/02 31 Hole Size 22 Casing & Tubing Size 32 Casing & Tubing Size 33 Depth Set 34 Casing & Tubing Size 35 Depth Set 47 R80' - 5029' DHC 48 R80' - 5029' DHC 49 R80' - 5029' DHC 47 R80' - 5029'							_				and Description				
Second S	151618	P.O. BOX 14			2	:5	2	833	<u> 34</u>						
TV. Produced Water 23 POD 24 POD ULSTR Location and Description DIST, 3	0010					······································		. a a c	2.2						
DEC 2002 FIECENCED Oil CONS. DIX. DIST. 3	50 ROAD 4990					3	33533 0			18 19 30 31 32 33 33 34 AM					
V. Produced Water 23 POD 24 POD ULSTR Location and Description 3								DEC 2002 FIECEIVED						25027	
23 POD 24 POD ULSTR Location and Description 3					· · · · · · · · · · · · · · · · · · ·						I OIL C			28.29	
23 POD 24 POD ULSTR Location and Description 3															
Y. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, DC, MC 11/9/02 12/19/02 7430° 7375° 4780° 5029° DHC 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 12 - 1/4" 9 - 5/8" H - 40 36# 292° 250 sx 8 - 3/4" 7" J - 55 20# 4243° 550 sx 6 - 1/4" 4 - 1/2" J - 55 10 . 5# 7427° 300 sx VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 3/8" 0 12 bbl s 132 MCF F 4" I hereby certify that the rules of the Oil Conservation Division have be neomplied with and that the information given above is true and complets to the best of my; knowledge and better. Approved by: Signatuke Titlle: SUPERVISOR DISTRICT #3			Wat	<u>ter</u>			24	PODIIIS	TR Locat	ion and D		S. 4.	المراق الم		
25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, DC, MC	283	335		_											
11/9/02 12/19/02 7430 7375 4780 5029 DHC			olet:			27 -	TD		28 pr	RTD	29 Perfor	ations	30	DHC DC MC	
12-1/4" 9-5/8" H-40 36# 292' 250 sx 8-3/4" 7" J-55 20# 4243' 550 sx 6-1/4" 4-1/2" J-55 10.5# 7427' 300 sx VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 12/19/02 3 hrs 555 psig 670 psig 41 Choke Size 42 Oil 12 bbls 138 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 3/8" 0 12 bbls 132 MCF F 47 I hereby certify that the rules of the Oil Conservation Division have be complied with and that the information given above is true and complete to the best of any knowledge and best 5 grant 12 mg. Signatule:	_				•	l l	73			l l	I I				
8-3/4" 7"	³¹ Hole Size				³² Casi	ng & Tubing Siz		³³ D	epth Set		³⁴ Sacks Cement				
A-1/2"	12-1/4"				9-5/8" H-40 36			292,					250	SX	
VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 12/19/02 3 hrs 5555 psig 670 psig 670 psig 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 3/8" 0 12 bb1s 132 MCF F 47 I hereby certify that the rules of the Oil Conservation Division have be complied with and that the information given above is true and complete to the best of any knowledge and best o	8-3/4"				7" J-55 20			4243				550 sx			
VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 12/19/02 3 hrs 555 psig 670 psig 670 psig 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 3/8" 0 12 bbls 132 MCF F 47 I hereby certify that the rules of the Oil Conservation Division have be complied with and that the information given above is true and complete to the best of any knowledge and belief. Signature: Approved by: Printed name: DARRIN STEED Title: SUPERVISOR DISTRICT #3 Approval Date: REGULATORY SUPERVISOR Phone: 505-324-1090	6-1/4"			4-1/2" J-55			10.5#	# 74 <u>2</u> 7'				300 sx			
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 12/19/02 3 hrs 555 psig 670 psig 670 psig 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 3/8" 0 12 bbls 132 MCF F 47 I hereby certify that the rules of the Oil Conservation Division have be complied with and that the information given above is true and complete to the best of any knowledge and belief. Signature: Approved by: Signature: DARRIN STEED Title: SUPERVISOR DISTRICT #3 Approval Date: REGULATORY SUPERVISOR Date: 12/19/02 Phone: 505-324-1090					2-3/8" J-55 4.7 ‡			7050							
12/19/02 3 hrs 555 psig 670 psig 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 3/8" 0 12 bb1s 132 MCF F 47 I hereby certify that the rules of the Oil Conservation Division have be complied with and that the information given above is true and complete to the best of any knowledge and best					ery Date	37 Test Da	te	38 7	Fost I and	th	39 The Pressu	ro	40	Coa Processra	
41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 3/8" 0 12 bbls 132 MCF F 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of any knowledge and telies. Signature: DARRIN STEED Title: REGULATORY SUPERVISOR Phone: 505-324-1090 44 Gas 44 Gas 45 AOF 46 Test Method F OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION Approved by: SUPERVISOR DISTRICT #3 Approval Date: DEC 4: 0 2002					cry Dute				ŭ		•				
3/8" 0 12 bb1s 132 MCF F 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of any knowledge and belief. Printed name: DARRIN STEED Title: REGULATORY SUPERVISOR Date: 12/19/02 Phone: 505-324-1090 12 bb1s 132 MCF OIL CONSERVATION DIVISION Approved by: SUPERVISOR DISTRICT #3 Approval Date: DEC : 0 2002	⁴¹ Choke Size		⁴² Oil					-							
47 I hereby certify that the rules of the Oil Conservation Division have be no complied with and that the information given above is true and complete to the best of any knowledge and belief. Printed name: DARRIN STEED Title: REGULATORY SUPERVISOR Phone: 505-324-1090 OIL CONSERVATION DIVISION Approved by: SUPERVISOR DISTRICT #3 Approval Date: DEC : 0 2002	3/8"		0			12 bbls			132 MCF				1		
Printed name: DARRIN STEED Title: SUPERVISOR DISTRICT #3 Approval Date: Phone: 505-324-1090 Printed name: DARRIN STEED Title: SUPERVISOR DISTRICT #3 Approval Date: DEC ** 0 2002	⁴⁷ I hereby certify that the rules of the Oil Conservation Division have be complied with and that the information given above is true and complete							OIL CONSERVATION DIVISION							
REGULATORY SUPERVISOR Date: 12/19/02 Phone: 505-324-1090 Approval Date: DEC 2: 0 2002	Signature:	<u>)an</u>	č	\(\frac{1}{2}\)	V			979							
REGULATORY SUPERVISOR Date: 12/19/02 Phone: 505-324-1090 Phone: 505-324-1090	DARRIN ST														
12/19/02 505-324-1090		SOR			**										
⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator	12/19														
	⁴⁸ If this is a c	hange o	of ope	rator fill in	the OGRID r	number and nan	ne of the	previous	operator						
Previous Operator Signature Printed Name Title Date		Prev	ious Operat	or Signature	2	Printed Name Title Date						Date			