District I - (505) 393-6161 1625 N: French Dr Hobbs, NM 88240 District II - (505) 748-1283 1301 W. Grand Avenue Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 476-3440 1220 S. St. Francis Dr.

Signature District Supervisor

New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440 SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

Form C-139

Revised 06/99

Santa Fe, NM 87505 APPLICATION FOR PRODUCTION RESTORATION PROJECT Operator and Well: Operator name & address **OGRID Number** Burlington Resources Oil and Gas Co. LP 014538 PO Box 4289 Farmington, NM 87499 Contact Party Phone Peggy Cole (505) 326-9700 **Property Name** Well Number **API Number** Huerfanito Unit 30045060630000 Township Section Range Feet From The North/South Line Feet From The East/West Line Ε San Ju Pool and Production Restoration: Previous Producing Pool(s) (If change in Pools): **Ballard Pictured Cliffs** Date Production Restoration started: Date Well Returned to Production: ~2**2-02** 1-22-02 Describe the process used to return the well to production (Attach additional information if necessary): Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four III. consecutive months prior to restoring production: Records Showing Well produced less than 30 days during 24 month period: Month/Year (Beginning of 24 month period): Well file record showing that well was plugged ONGARD production data OCD Form C-115 (Operator's Monthly Report) Month/Year (End of 24 month period): IV. Affidavit: State of **New Mexico**) ss. County of San Juan Peggy Cole _, being first duly sworn, upon oath states: I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 1. 2. I have personal knowledge of the facts contained in this Application. o the best of my knowledge, this application is complete and correct. Signature Regulatory Administrator Date /2 - 27-02 SUBSCRIBED AND SWORN TO before me this 27 day of December 2002 **Notary Public** My Commission expires: September 15 2009 FOR OIL CONSERVATION DIVISION USE ONLY: CERTIFICATION OF APPROVAL: This Application is hereby approved and the above-referenced well is designated a Production Restoration Project. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored on: -22- 2002

VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

OCD District

HUERFANITO UNIT 11

4954001

DATE	POOL1	GRS GAS REMARKS
1/31/1999	PC	618
2/28/1999	PC	0
3/31/1999	PC	0
4/30/1999	PC	0
5/31/1999	PC	0
6/30/1999	PC	0
7/31/1999	PC	0
8/31/1999	PC	0
9/30/1999	PC	0
10/31/1999	PC	0
11/30/1999	PC	0
12/31/1999	PC	0
1/31/2000 ²	PC	0
2/29/2000 ⁷	PC	0
3/31/2000	PC	0
4/30/2000	PC	.0
5/31/2000	PC ·	0
6/30/2000	PC	0
7/31/2000	PC	0
8/31/2000	PC	0
9/30/2000	PC	0
10/31/2000	PC	0
11/30/2000	PC	0
12/31/2000	PC	0
1/31/2001	PC	0
2/28/2001	PC	0
3/31/2001	PC	0
4/30/2001	PC	0
5/31/2001	PC	0
6/30/2001	PC	0
7/31/2001	PC	0
8/31/2001	PC	0
9/30/2001	PC	0
10/31/2001	PC	0
11/30/2001	PC	0
12/31/2001	PC	0 Work over
1/31/2002	PC	547
2/28/2002	PC	413
3/31/2002	PC	1479 3 mo post-workover avg 813
4/30/2002	PC	5466
5/31/2002	PC	7049
6/30/2002	PC	5852

in motion the



TO:

ROB STANFIELD

FROM: KENNY CULBERTSON

DATE:

1/22/2002

RE:

INSTALL COMPRESSOR AND UPGRADE FACILITIES

HUERFANITO UNIT

11

4954001

PICTURED CLIFFS

NRI 71.09% BR WI 84.04%

RECOMMENDATION:

A gross expenditure of \$27,000 , (BR net \$22,691) is recommended to install/perform the following: Separator Compressor Repairs Gravel Labor Fittings/Flowlines

JUSTIFICATION:

We have installed a used compressor and upgraded the facilities which brought this well back to normal production. The Huerfanito #11 was on the BLM demand list. We set a test compressor and vertical separator; after cleaning the well up, the gas rate has leveled off at approx. 150 mcf/d.

Three Month Average:

0 mcf/d

Gross Uplift Expected:

150 mcf/d

Net Uplift Expected:

107 mcf/d

Payout @ \$2.75/mcf:

3 month(s)

Authorized by

AREA 1

Attachments