

District I - (505) 393-6161

1625 N. French Dr

Hobbs, NM 88240

District II - (505) 748-1283

1301 W. Grand Avenue

Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road

Aztec, NM 87410

District IV - (505) 476-3440

1220 S. St. Francis Dr.

Santa Fe, NM 87505

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

Form C-139

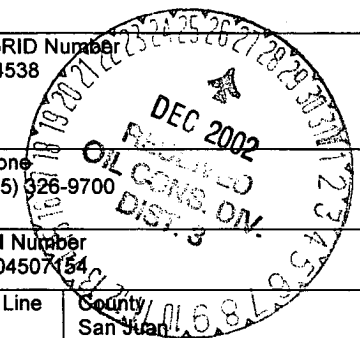
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PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR PRODUCTION RESTORATION PROJECT

I. Operator and Well:

Operator name & address: Burlington Resources Oil and Gas Co. LP
Contact Party: Peggy Cole
Property Name: Hancock
Well Number: 6
API Number: 3004507454
UL L, Section 29, Township 28N, Range 9W, Feet From The 1850, North/South Line S, Feet From The 1090, East/West Line W, County San Juan



II. Pool and Production Restoration:

Previous Producing Pool(s): BASIN DAKOTA
Date Production Restoration started: 1/3/2002
Date Well Returned to Production: 1/8/2002
Describe the process used to return the well to production: SEE ATTACHED

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

Records Showing Well produced less than 30 days during 24 month period:
Well file record showing that well was plugged
ONGARD production data
OCD Form C-115 (Operator's Monthly Report)
Month/Year (Beginning of 24 month period):
Month/Year (End of 24 month period):

IV. Affidavit:

State of New Mexico
County of San Juan
Peggy Cole, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have personal knowledge of the facts contained in this Application.
3. To the best of my knowledge, this application is complete and correct.
Signature: Peggy Cole Title: Regulatory Administrator Date: 12-27-02
SUBSCRIBED AND SWORN TO before me this 27 day of December, 2002.
My Commission expires: September 15, 2004 Notary Public: Tamatha Winslett

FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Production Restoration Project. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored on:

01-08-2002

Signature District Supervisor: Charlie Therun
OCD District: AZTEC III
Date: 01-07-2003

VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D	BASIN DAKOTA	OTERO CHACRA (GAS)
1/1/2000	0	
2/1/2000	0	
3/1/2000	0	
4/1/2000	0	
5/1/2000	0	
6/1/2000	0	
7/1/2000	0	
8/1/2000	0	
9/1/2000	0	
10/1/2000	0	
11/1/2000	0	
12/1/2000	0	
1/1/2001	0	
2/1/2001	0	
3/1/2001	0	
4/1/2001	0	
5/1/2001	0	
6/1/2001	0	
7/1/2001	0	
8/1/2001	0	
9/1/2001	0	
10/1/2001	0	
11/1/2001	0	
12/1/2001	0	
1/1/2002		2884
2/1/2002		1764
3/1/2002		2257
5/1/2002		1595
6/1/2002		1273

**Operations Summary Report**

Legal Well Name: HANCOCK #6  
 Common Well Name: HANCOCK #6  
 Event Name: PLUG & ABAND  
 Contractor Name: DRAKE WELL SERVICE  
 Rig Name: DRAKE  
 Spud Date: 12/30/2001  
 Start: 12/22/2001  
 End: 12/30/2001  
 Rig Release: 1/8/2002  
 Group:  
 Rig Number: 19

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/22/2001	07:00 - 07:15	0.25	SRIG	a	PREWRK	SERVICE AND START RIG
	07:15 - 08:30	1.25	MIMO	a	MIRU	ROAD RIG TO LOCATION
	08:30 - 09:00	0.50	MIMO	a	MIRU	SPOT AND LEVEL RIG
	09:00 - 09:15	0.25	SAFE	a	PREWRK	SAFETY MEETING-TOPIC-IMPORTANCE OF THREE GUY WIRE CLAMPS, 4-MAN RIG CREW, CONSULTANT
	09:15 - 09:30	0.25	RURD	a	MIRU	RIG UP UNIT
	09:30 - 10:00	0.50	NUND	a	OBJECT	0 PSI ON CASING, 0 PSI ON TUBING, NIPPLE DOWN WELL HEAD
	10:00 - 10:30	0.50	NUND	a	OBJECT	NIPPLE UP BOPS, FLOOR, TONGS, SLIPS AND ELEVATORS
	10:30 - 10:45	0.25	RURD	a	OBJECT	RIG UP KILL LINE
	10:45 - 11:15	0.50	RURD	a	OBJECT	SCREW SUB INTO DONUT AND ATTEMPT TO PULL, WOULD NOT PULL, CALLED CAMERON FOR WELL HEAD JACK
	11:15 - 11:30	0.25	NUND	a	OBJECT	NIPPLE DOWN BOPS
	11:30 - 12:00	0.50	WAIT	a	OBJECT	WAIT ON JACK
	12:00 - 13:00	1.00	RURD	a	OBJECT	RIG UP JACK AND PULL DONUT, RIG DOWN JACK
	13:00 - 13:15	0.25	NUND	a	OBJECT	NIPPLE UP BOPS
	13:15 - 13:30	0.25	TRIP	a	OBJECT	PULL DONUT AND TIH WITH 150' OF TUBING, TAG BOTTOM AT 650'
12/27/2001	13:30 - 15:45	2.25	TRIP	a	OBJECT	TOOH AND STAND BACK 2 3/8" TUBING, AND TALLEY
	15:45 - 16:00	0.25	RURD	a	OBJECT	CLOSE RAMS AND SECURE WELL
	16:00 -		SHDN	a	OBJECT	SHUT DOWN FOR HOLIDAYS
	06:00 - 07:00	1.00	MIMO	a	MIRU	ROAD DWS #19 CREW TO LOCATION.
	07:00 - 07:15	0.25	SRIG	a	PREWRK	START/WARM-UP RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING W 4-MAN RIG CREW, TOOL HAND,CONSULTANT.
	07:30 - 08:00	0.50	PULD	a	OBJECT	SIP= 0 PSI, PU BAKER 4.5" CIBP W SETTING TOOL, MU ON 2.375" TBG.
	08:00 - 10:00	2.00	TRIP	a	OBJECT	TRIP IN HOLE W 4.5 CIBP, SET @ 6362'.
	10:00 - 16:00	6.00	PRES	a	OBJECT	CIRC DRLG MUD OUT OF HOLE 2 HRS, NEVER WOULD CLEAN-UP, SD, PRESSURE TEST 4.5" CSG, WOULD NOT TEST, EST RATE OF 4 BPM @ 800 PSI, SD, DROP STDG VALVE, PSI TEST TBG TO 2000 PSI-OK, RETRIEVE STDG VALVE, TOOH W TBG.
	16:00 - 18:00	2.00	CASE	a	OBJECT	RU/NU BASIN WIRELINE, RUN GR/BBL/CCL LOGS, POOH, ND/RD/RLSD.
12/28/2001	18:00 - 18:15	0.25	RURD	a	OBJECT	CLOSE RAMS AND SECURE WELL.
	18:15 - 06:00	11.75	SHDN	a	OBJECT	SDFN.
	06:00 - 07:00	1.00	MIMO	a	MIRU	ROAD DWS #19 CREW TO LOCATION.
	07:00 - 07:15	0.25	SRIG	a	PREWRK	START/WARM-UP RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING W 4-MAN RIG CREW, TOOL HAND,CONSULTANT.
	07:30 - 08:00	0.50	PULD	a	OBJECT	SIP= 0 PSI, PU BAKER 4.5" RBP W 4.5" PKR, MU ON 2.375" TBG.
	08:00 - 12:45	4.75	TRIP	a	OBJECT	TRIP IN HOLE TO 5540', SET PKR, PSI TEST CIBP @ 6362' TO 1000 PSI, HELD OK, RLSD PKR, POOH TO 4650', SET PKR, TEST BELOW PKR/LEAKED OFF, TEST ABOVE PKR/LEAKED OFF, POOH/TESTING ANNULUS ABOVE PKR, PRESSURE TEST OK ABOVE 3425', POOH/LD PKR & RBP.
	12:45 - 14:00	1.25	TRIP	a	OBJECT	TIH W 2.375" TBG OPEN-ENDED, SET TBG @ 6362'.
	14:00 - 14:30	0.50	CEMT	a	OBJECT	RU/NU AMERICAN ENERGY CMT PUMP, MIX /PUMP 12 SX CL "B" CMT ( 14.16 CUFT ), SPOT BALANCED PLUG ABOVE CIBP @ 6362' TO ABANDON THE DAKOTA/GRANEROS PERFORATIONS.
	14:30 - 15:00	0.50	PULD	a	OBJECT	POOH/LD 26 JTS 2.375" TBG, TBG @ 5539'
15:00 - 15:30	0.50	CEMT	a	OBJECT	NU AES, MIX/PUMP 51 SX CL "B" CMT ( 60.18 CUFT ) BALANCED PLUG TO ABANDON GALLUP F 5410' TO 5510', SD/ND.	
15:30 - 15:45	0.25	TRIP	a	OBJECT	POOH 12 STDS TBG, SD.	

**Operations Summary Report**

Legal Well Name: HANCOCK #6  
 Common Well Name: HANCOCK #6  
 Event Name: PLUG & ABAND  
 Contractor Name: DRAKE WELL SERVICE  
 Rig Name: DRAKE  
 Spud Date: 12/30/2001  
 Start: 12/22/2001  
 Rig Release: 1/8/2002  
 End: 12/30/2001  
 Group:  
 Rig Number: 19

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/28/2001	15:45 - 16:00	0.25	RURD	a	OBJECT	CLOSE RAMS AND SECURE WELL.
	16:00 - 06:00	14.00	SHDN	a	OBJECT	SDFN.
12/29/2001	06:00 - 07:00	1.00	MIMO	a	MIRU	ROAD DWS #19 CREW TO LOCATION.
	07:00 - 07:15	0.25	SRIG	a	PREWRK	START/WARM-UP RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING W 4-MAN RIG CREW, 3 MAN CMT CREW & CONSULTANT.
	07:30 - 11:00	3.50	TRIP	a	OBJECT	RIH W 2.375" TBG, TAG CMT PLUG @ 4802', POOH/LD 28 JTS TBG, LAST 8 JTS PLUGGED W CMT, TIH SET TBG @ 3684'.
	11:00 - 11:30	0.50	CEMT	a	OBJECT	RU/NU AMERICAN ENERGY CMT PUMP, MIX /PUMP 52 SX CL "B" CMT W 2% CACL ( 62.40 CUFT ), SPOT BALANCED PLUG @ 3684' TO ABANDON THE MESAVERDE F 3583' TO 3683', SD/ND.
	11:30 - 11:45	0.25	TRIP	a	OBJECT	POOH 15 STDS TBG, SD.
	11:45 - 15:30	3.75	WOCT	a	OBJECT	WOC 4 HRS.
	15:30 - 16:45	1.25	TRIP	a	OBJECT	RIH TAG CMT PLUG @ 3112', TOO H W TBG, SD.
	16:45 - 17:00	0.25	RURD	a	OBJECT	CLOSE RAMS AND SECURE WELL.
	17:00 - 06:00	13.00	SHDN	a	OBJECT	SDFN.
12/30/2001	06:00 - 07:00	1.00	MIMO	a	MIRU	ROAD DWS #19 CREW TO LOCATION.
	07:00 - 07:15	0.25	SRIG	a	PREWRK	START/WARM-UP RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING W 4-MAN RIG CREW, TOOL HAND & CONSULTANT.
	07:30 - 11:45	4.25	DRLG	a	OBJECT	PU/MU 3 7/8" BIT/2 3 1/8" DRILL COLLARS RIH W 2.375" TBG, PU/MU POWER SWIVEL, DO CMT W WATER F 3112' TO 3350', CIRC WELL CLEAN, LD POWER SWIVEL, TOO H, LD BIT.
	11:45 - 12:15	0.50	PERF	a	OBJECT	RU/NU BASIN PERFORATORS, RIH, CORRELATE W GR/CBL/CCL LOG, PERF 4.5" CSG W 2 SHOTS @ 3250', POOH, ND.
	12:15 - 12:30	0.25	PUMP	a	OBJECT	EST RATE INTO SQUEEZE HOLES W RIG PUMP OF 3 BPM @ 1200 PSI.
	12:30 - 13:15	0.75	TRIP	a	OBJECT	PU/MU 4.5" BAKER CMT RET, TIH W TBG, SET CMT RET @ 3187'.
	13:15 - 14:00	0.75	CEMT	a	OBJECT	RU/NU AMERICAN ENERGY CMT PUMP, EST RATE OF 2.5 BPM @ 1300 PSI, MIX /PUMP 150 SX CL "B" CMT ( 177 CUFT ), MONITOR ANNULUS DURING JOB-OK, DISP W 11.5 BBLS WATER, SD/ND.
	14:00 - 14:30	0.50	TRIP	a	OBJECT	UNSTING F CMT RET, TOO H, LD SETTING TOOL.
	14:30 - 15:00	0.50	PERF	a	OBJECT	NU BASIN PERFORATORS, RIH/CORRELATE W GR/CBL/CCL LOG, PERFORATE 2 SQUEEZE HOLES @ 2560', POOH/ND.
	15:00 - 15:30	0.50	TRIP	a	OBJECT	PU/MU 4.5" BAKER PKR, RIH ON 2.375" TBG, SET PKR @ 2254'.
	15:30 - 16:30	1.00	CEMT	a	OBJECT	NU AES, EST RATE OF 2.5 BPM @ 1500 PSI, MIX/PUMP 150 SX CL "B" CMT ( 177 CUFT ), MONITOR ANNULUS DURING JOB-OK, DISP TO CLEAR PKR W 9 BBLS WATER, SD 15 MIN, DISP 4 BBLS BELOW PKR, SDP= 400 PSI, SI TBG, SD.
	16:30 - 16:45	0.25	RURD	a	OBJECT	ND/RDMO/RLSD AES.
	16:45 - 06:00	13.25	SHDN	a	OBJECT	SDFN/SUNDAY/HOLIDAY, WILL RESUME OPERATIONS 1/2/2002.

**Operations Summary Report**

Legal Well Name: HANCOCK #6  
 Common Well Name: HANCOCK #6  
 Event Name: CAP WORKOVER  
 Contractor Name: DRAKE WELL SERVICE  
 Rig Name: DRAKE  
 Spud Date: 1/8/2002  
 Start: 1/3/2002  
 End: 1/8/2002  
 Rig Release: 1/8/2002  
 Group:  
 Rig Number: 19

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations	
1/3/2002	06:00 - 07:00	1.00	SRIG	a	OBJECT	ROAD CREW TO LOCATION, SERVICE RIG	
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING	
	07:15 - 07:45	0.50	TRIP	a	OBJECT	RELEASE PKR @ 2254', POOH, LD PKR	
	07:45 - 08:45	1.00	TRIP	a	OBJECT	PICK UP TWO 3-1/8" DCS, 3-7/8" MILL, TIH, TAG CMT @ 2320'	
	08:45 - 09:00	0.25	PULD	a	OBJECT	PICK UP POWER SWIVEL, ESTABLISH CIRCULATION W/ H2O	
	09:00 - 11:00	2.00	DRLG	a	OBJECT	DRILL HARD CMT , 2320' - 2560'	
	11:00 - 11:15	0.25	PULD	a	OBJECT	STAND BACK POWER SWIVEL	
	11:15 - 11:30	0.25	TRIP	a	OBJECT	TIH W/ MILL, TAG CMT @ 3125'	
	11:30 - 11:45	0.25	PRES	a	OBJECT	TEST SQUEEZE HOLE @ 2560' TO 500 PSI, HELD OK	
	11:45 - 12:30	0.75	DRLG	a	OBJECT	DRILL HARD CMT TO 3187'	
	12:30 - 15:00	2.50	MILL	a	OBJECT	MILL CMT RETAINER @ 3187'	
	15:00 - 16:30	1.50	DRLG	a	OBJECT	DRILL HARD CMT TO 3257'	
	16:30 - 17:00	0.50	COUT	a	OBJECT	CLEAN OUT TO 3370'	
	17:00 - 17:30	0.50	DISP	a	OBJECT	DISPLACE HOLE W/ 2% KCL WTR, TEST SQUEEZE HOLE TO 500#, HELD OK	
1/4/2002	17:30 - 17:45	0.25	PULD	a	OBJECT	LAY DOWN 20 JTS 2-3/8" TBG	
	17:45 - 18:00	0.25	SRIG	a	OBJECT	DRAIN PUMP & LINES, SECURE WELL, SDFD	
	06:00 - 07:00	1.00	SRIG	a	OBJECT	ROAD CREW TO LOCATION, SERVICE RIG	
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING, { ICEY CONDITIONS }	
	07:15 - 07:45	0.50	TRIP	a	OBJECT	POOH W/ TBG, LD MILL	
	07:45 - 11:00	3.25	WAIT	a	OBJECT	WAIT ON WIRELINE , TRUCK STUCK IN REVERSE, DROP DRIVELINE	
	11:00 - 11:15	0.25	RURD	a	OBJECT	RIG UP BASIN WIRELINE	
	11:15 - 12:30	1.25	CASE	a	OBJECT	RUN GR/CCL/ CBL, 3340' - 2100'	
	12:30 - 13:45	1.25	WAIT	a	OBJECT	WAIT ON LOG TO BE SENT TO OFFICE	
	13:45 - 16:00	2.25	WAIT	a	OBJECT	WAIT ON PERFORATING GUNS	
	16:00 - 17:30	1.50	PERF	a	OBJECT	PERFORATE CHACRA 2620' - 3244' W/ 3-1/8" CSG GUN UTILIZING SELECT FIRE SYSTEM, W/ HCS-3125-306T CHARGES FOR A TOTAL OF 45 HOLES, { ONE SHOT EVERY TWO FEET }	
	17:30 - 18:00	0.50	RURD	a	OBJECT	RIG DOWN BASIN WIRELINE	
	1/5/2002	06:00 - 07:00	1.00	SRIG	a	OBJECT	ROAD CREW TO KOCATION, SERVICE RIG
		07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING { PICKING UP PIPE }
07:15 - 08:00		0.75	TRIP	a	OBJECT	UNLOAD FRAC STRING, STRAP , CHANGE RAMS IN BOP TO 2-7/8"	
08:00 - 09:30		1.50	PULD	a	OBJECT	MAKE UP BAKER FULL BORE PKR, RIH, PICKING UP 2-7/8" FRAC STRING TO 2573', SET -2PKR { SQUEEZE HOLE @ 2560' }	
09:30 - 11:30		2.00	RURD	a	OBJECT	RIG UP DOWELL	
11:30 - 11:45		0.25	SAFE	a	OBJECT	SAFETY MEETING W/ ALL PERSONELL ON LOCATION { 22 HANDS }	
11:45 - 12:00		0.25	PRES	a	OBJECT	PRESSURE TEST LINES TO 7500 PSI	
12:00 - 12:15		0.25	SPOT	a	OBJECT	SPOT ACID TO PKR	
12:15 - 12:30		0.25	STIM	a	OBJECT	BREAK DOWN CHACRA PERFS @ 800 PSI @ 1.5 BPM, ESTABLISH INJECTION RATE OF 9 BPM @ 1790 PSI, ISIP = 580 PSI, ACIDIZE FORMATION W/ 18 BBLS 15% HCL & 90 7/8" BALL SEALERS DOWN TBG @ 5 BPM @ 860 PSI, FLUSHED ACID & BALLS W/ 16 BBLS 2% KCL WATER @ 6 BPM @ 1007 PSI, BALLED OFF @ 3500 PSI MAX	
12:30 - 13:15		0.75	TRIP	a	OBJECT	RELEASE PKR, RIH TO 3330' TO KNOCK BALLS OFF PERFS, POOH, SET PKR @ 2573'	
13:15 - 13:30		0.25	PRES	a	OBJECT	PRESSURE TEST LINES TO 7500 PSI	
13:30 - 14:30		1.00	FRAC	a	OBJECT	FRAC CHACRA W/ 176,000# 20/40 ARIZONA SAND IN 1#,2#,3# STAGES W/ 20# LINEAR GEL, 75 QUALITY FOAM, TAG SAND W/ THREE RA ISOTOPES, MAX RATE = 41 BPM, MIN RATE = 35 BPM, AVG RATE = 35 BPM, MAX PSI = 4811 PSI, MIN PSI = 3390#, ISIP = 4311#, ISIP = 1680 PSI, TOTAL LOAD TO RECOVER = 589 BBLS	
14:30 - 15:00		0.50	RURD	a	OBJECT	RIG DOWN DOWELL	

**Operations Summary Report**

Legal Well Name: HANCOCK #6  
 Common Well Name: HANCOCK #6  
 Event Name: CAP WORKOVER  
 Contractor Name: DRAKE WELL SERVICE  
 Rig Name: DRAKE  
 Start: 1/3/2002  
 Rig Release: 1/8/2002  
 Rig Number: 19  
 Spud Date: 1/8/2002  
 End: 1/8/2002  
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/5/2002	15:00 - 06:00	15.00	FLOW	a	OBJECT	FLOW BACK WELL ON CHOKE SCHEDULE TIME---CHK---PSI---SND---WTR 1500 10 1300 MED HM 1700 12 1250 MED HM-F 1900 14 1250 TR HM-F 2100 16 1200 TR HM-F 0000 18 1175 O HM 0300 20 1100 0 HM 0600 22 950 0 HM
1/6/2002	06:00 - 06:00	24.00	FLOW	a	OBJECT	FLOW BACK ON CHOKE TIME---PSI---CHK---SND---WTR 0900 600 24 0 HM 1200 340 32 TR HM-F 1800 130 48 0 SURG 2100 40 2" 0 SURG SHUT IN
1/8/2002	06:00 - 07:00	1.00	SRIG	a	OBJECT	ROAD CREW TO LOCATION, SERVICE RIG
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:15 - 08:45	1.50	TRIP	a	OBJECT	SITP = 275 PSI, BLOW WELL DOWNR, RELEASE PKR, POOH, LAY DOWN 2-7/8" FRAC STRING, PKR
	08:45 - 09:15	0.50	RURD	a	OBJECT	RIG UP BLOOIE LINE
	09:15 - 09:45	0.50	NUND	a	OBJECT	CHANGE RAMS TO 2-3/8"
	09:45 - 11:00	1.25	TRIP	a	OBJECT	TIH W/ NOTCHED COLLAR, EXPENDABLE CHECK, SN, TAG SAND FILL @ 3211'
	11:00 - 11:15	0.25	PULD	a	OBJECT	PICK UP POWER SWIVEL
	11:15 - 11:30	0.25	CIRC	a	OBJECT	EST CIRCULATION W/ 1350 SCFM AIR& 12 BPH MIST
	11:30 - 14:30	3.00	COUT	a	OBJECT	CLEAN OUT SAND 3211' - 3365'
	14:30 - 17:00	2.50	CIRC	a	OBJECT	CIRCULATE WE// W/ AIR/MIST TO CLEAN UP FRAC SAND, WELL MAKING 1/8 CUP SAND PER HR, 3-1/2 BBLs WATER PER HR
	17:00 - 17:30	0.50	TRIP	a	OBJECT	PUPP UP HOLE TO TOP PERF
	17:30 - 06:00	12.50	CIRC	a	OBJECT	CIRCULATE W/ AIR/MIST OVERNIGHT TO CLEAN UP SAND & WATER, WELL MAKING 1/8 CUP SAND W/ 3-1/2 BWPH, DECREASING TO, 1/2 BWPH & NO SAND
1/9/2002	06:00 - 07:00	1.00	SRIG	a	OBJECT	ROAD CREW TO LOCATION, SERVICE RIG, DRY UP HOLE
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:15 - 08:15	1.00	TEST	a	OBJECT	PITOT TEST 0715---15 OZS---600 MCF 0730---12 OZS---539 MCF 0745---10 OZS---492 MCF 0800---10 OS---492 MCF
	08:15 - 08:45	0.50	TRIP	a	OBJECT	TIH TO 3365', NO FILL, UNLOAD HOLE
	08:45 - 09:00	0.25	PULD	a	OBJECT	LAY DOWN FIVE JTS TBG, LAND TBG @ 3223', SN @ 3192'
	09:00 - 09:30	0.50	NUND	a	OBJECT	ND BOP, NU WELLHEAD
	09:30 - 10:00	0.50	CIRC	a	OBJECT	PUMP OFF EXPENDABLE CHECK, DRY UP HOLE
	10:00 - 11:30	1.50	RURD	a	OBJECT	RIG DOWN DRAKE #19, MOVE OFF LOCATION