

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

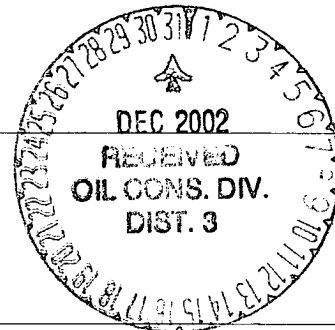
APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LPPO Box 4289, Farmington, NM 87499					OGRID Number 014538		
Contact Party Peggy Cole					Phone 505/326-9700		
Property Name HALE				Well Number 350		API Number 3004527648	
UL M	Section 27	Township 31 N	Range 8 W	Feet From The 815 FSL	Feet From The 1180 FWL	County SAN JUAN	

II. Workover

Date Workover Commenced 2/28/2002	Previous Producing Pool(s) (Prior to Workover): BASIN FRUITLAND COAL (GAS)
Date Workover Completed: 3/4/2002	



- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. **AFFIDAVIT:**

State of <u>New Mexico</u>) County of <u>San Juan</u>) ss. <u>Peggy Cole</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. Signature <u>Peggy Cole</u> Title <u>Regulatory Administrator</u> Date <u>12-27-02</u> SUBSCRIBED AND SWORN TO before me this <u>27</u> day of <u>December</u> , 2002. My Commission expires: <u>September 15, 2004</u> Notary Public <u>Tamatha Wimsatt</u>		
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FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 3-4, 2002.

Signature District Supervisor <u>Charlie Therman</u>	OCD District <u>AZTEC III</u>	Date <u>01-08-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

3004527648

3/1/2001	55623
4/1/2001	54218
5/1/2001	53334
6/1/2001	42499
7/1/2001	33654
8/1/2001	49932
9/1/2001	48896
10/1/2001	45941
11/1/2001	53577
12/1/2001	48288
1/1/2002	55560
2/1/2002	47679
3/1/2002	54283
4/1/2002	48487
5/1/2002	47933
6/1/2002	53442

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Legal Well Name:	HALE #350		
Common Well Name:	HALE #350		Spud Date: 4/9/1990
Event Name:	LOE WORK	Start:	3/1/2002
Contractor Name:	AZTEC WELL SERVICE	End:	3/1/2002
Rig Name:	AZTEC	Rig Release:	3/4/2002
		Group:	
		Rig Number:	560

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/1/2002	15:00 - 15:30	0.50	MIMO	a	PREWRK	ROAD RIG TO LOCATION, SPOT RIG.
	15:30 - 17:00	1.50	RURD	a	PREWRK	RU PU AND ASSOCIATED EQUIPMENT.
	17:00 - 17:30	0.50	SHDN	a	PREWRK	SECURED LOCATION, SDFD.

Operations Summary Report

Legal Well Name: HALE #350

Common Well Name: HALE #350

Event Name: LOE WORK

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Start: 2/28/2002

Rig Release: 3/4/2002

Rig Number: 560

Spud Date: 4/9/1990

End: 3/4/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/1/2002	15:00 - 15:30	0.50	MIMO	a	PREWRK	ROAD RIG TO LOCATION, SPOT RIG.
	15:30 - 17:00	1.50	RURD	a	PREWRK	RU PU AND ASSOCIATED EQUIPMENT.
	17:00 - 17:30	0.50	SHDN	a	PREWRK	SECURED LOCATION, SDFD.
3/2/2002	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING ON WINDY CONDITIONS, RIG CREW AND RIG SUPERVISOR WERE ALL PRESENT.
	07:30 - 08:30	1.00	RURD	a	OBJECT	RD PUMPING UNIT HEAD, STACK OUT RODS.
	08:30 - 09:00	0.50	STUK	a	OBJECT	WORKED STUCK PUMP FREE.
	09:00 - 09:30	0.50	TRIP	a	OBJECT	TOH W/ 1 1/4" X 22' POLISH ROD W/ LINER, 2'X3/4", 4'X3/4", 6'X3/4" PONY RODS, 122-3/4" GRADE D RODS, 3-1 1/4" SINKER BARS, LD INSERT PUMP.
	09:30 - 10:30	1.00	WAIT	a	OBJECT	WAIT ON INSERT PUMP TO BE DELIVERED TO LOCATION, ORDERED OUT FOR 08:30 HRS.
	10:30 - 11:15	0.75	TRIP	a	OBJECT	PU TIH W/ 2"X1 1/4"X 10'X 14' RHAC-Z INSERT PUMP, 3-1 1/4" SINKER BARS, 122-3/4" GRADE D RODS, 1-6'X3/4", 1-4'X3/4", 1-2'X3/4" PONY RODS AND 1 1/4"X 22' POLISH ROD W/ LINER, SEATED PUMP.
	11:15 - 12:00	0.75	PRES	a	OBJECT	RU RIG PUMP, TESTED TBG TO 500 PSI, HELD, LONG STROKE INSERT PUMP W/ RIG TO 500 PSI, HELD.
	12:00 - 13:30	1.50	RURD	a	OBJECT	RU PUMPING UNIT HEAD, SPACED OUT PUMP, HUNG OFF RODS, CHECKED PUMP ACTION W/ PUMPING UNIT, EXCELLENT PUMP ACTION.
	13:30 - 14:00	0.50	SHDN	a	OBJECT	SECURED LOCATION, RETURNED WELL TO PRODUCTION, SHUT DOWN DUE TO HIGH CROSS WIND.
3/5/2002	07:00 - 08:00	1.00	RURD	a	RDMO	RIG DN REL RIG @ 08:00 HRS 3/4/2001 RELEASE WELL T/PRODUCTION DEPT
						WELL SUMMARY: ONLY PROBLEM, TOO WINDY T/SCOPE DN DERRICK FRIDAY 3/1/2002, COMPLETED WELL UNDER AFE'D COST, INSTALLED NEW INSERT PMP, SPACE OUT, STROKE, PRESS TST PMP, START PMP JACK, PUT WELL ON LINE, NO ACCIDENTS. PETE MCNEA
						P/U TRASH ON LOC & LOC ROAD