District I

PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 ber 18, 1994

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

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Submit to Appropri	iate District Office
	5 Copies

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					Pinon Fruitla	nd Sand, N				82920
' Pro	operty Cod 570	e			* Propert Gallegos Ca					⁹ Well Number 505
¹⁰ S	Surface	Location								
r lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/So	uth Line	Feet from the	East/West line	County
P	17	29N	12W		1204	Sout	h	1160	East	San Juan
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or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/So	uth line	Feet from the	East/West line	County
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Transport	er	19	19 Transporter Name and Address			²⁰ POD 21 O/G			22 POD ULSTR Location and Description	
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567 Well C	Complet	tion Data	Ready Date 0/31/2002		²⁷ TD 1815'	D ULSTR Local	TD .	Pescription 29 Perfora 1376' - 1		30 DHC, DC,MC DHC 815AZ
Well C ** Spud 11/09/	Complete Date	tion Data	0/31/2002	Casing & Tabing	²⁷ TD 1815'	²⁸ PB'	a, LD	²⁹ Perfora 1376' - 1	1392'	DHC 815AZ
Well C ** Spud 11/09/	Complet	tion Data	0/31/2002	Casing & Tubing 7" 23#	²⁷ TD 1815'	²⁸ PB'	TD 9' Depth Se	²⁹ Perfora 1376' - 1	34 S	DHC 815AZ acks Cement
Well C ** Spud 11/09/	Complet Date 1990	tion Data	0/31/2002		²⁷ TD 1815' Size	²⁸ PB'	a, LD	²⁹ Perfora 1376' - 1	34 S 200	DHC 815AZ acks Cement SXS CLS B
Well C ** Spud 11/09/	Complet Date 1990 1 Hole Size 8 3/4"	tion Data	0/31/2002	7" 23#	²⁷ TD 1815' Size	²⁸ PB'	TD 9' Depth Se 130'	²⁹ Perfora 1376' - 1	34 S 200	DHC 815AZ acks Cement SXS CLS B
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Well C 25 Spud 11/09/2	Complet Date 1990 31 Hole Size 8 3/4" Tubing Test Da	tion Data	0/31/2002	7" 23# 4 1/2" 10.5	²⁷ TD 1815' Size	²⁸ PB ⁹ 174	Depth Se 130' 1804' 1698'	²⁹ Perfora 1376' - 1	34 S 200	DHC 815AZ acks Cement
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