

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

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PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

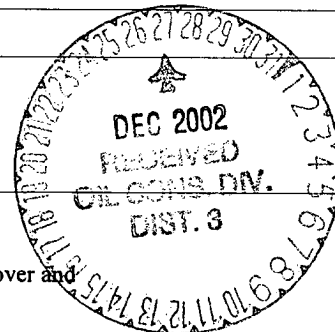
APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LPPO Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Peggy Cole					Phone 505/326-9700	
Property Name ALLISON UNIT			Well Number 47B		API Number 3004530255	
UL F	Section 8	Township 32 N	Range 6 W	Feet From The 675 FNL	Feet From The 2655 FWL	County SAN JUAN

II. Workover

Date Workover Commenced 1/28/2002	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed: 1/28/2002	



- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. **AFFIDAVIT:**

State of <u>New Mexico</u>)		
County of <u>San Juan</u>) ss.		
<u>Peggy Cole</u> , being first duly sworn, upon oath states:		
<ol style="list-style-type: none">1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Peggy Cole</u>	Title <u>Regulatory Administrator</u>	Date <u>12-27-02</u>
SUBSCRIBED AND SWORN TO before me this <u>27</u> day of <u>December</u> , 2002.		
My Commission expires: <u>September 15, 2004</u>		Notary Public <u>Tamatha Wimsatt</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 01-28, 2002.

Signature District Supervisor <u>Charles H. Carr</u>	OCD District <u>AZTEC III</u>	Date <u>01-07-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D

BLANCO MESAVERDE

1/1/2001	9852
2/1/2001	8082
3/1/2001	7320
4/1/2001	6880
5/1/2001	6564
6/1/2001	6317
7/1/2001	1108
8/1/2001	6236
9/1/2001	3947
10/1/2001	5498
11/1/2001	6480
12/1/2001	7026
1/1/2002	5386
2/1/2002	5200
3/1/2002	7053
4/1/2002	7697

Operations Summary Report

Legal Well Name: ALLISON UNIT #47B

Common Well Name: ALLISON UNIT #47B

Event Name: LOE WORK

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 1/28/2002

Rig Release: 1/28/2002

Rig Number: 19

Spud Date: 8/14/2000

End: 1/28/2002

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/29/2002	07:00 - 08:00	1.00	MIMO	a	OBJECT	ROAD RIG TO LOCATION
	08:00 - 09:00	1.00	RURD	a	OBJECT	RIG UP
	09:00 - 09:30	0.50	NUND	a	OBJECT	NIPPLE DOWN PUMP JACK & GET READY TO PULL RODS
	09:30 - 09:45	0.25	PRES	a	OBJECT	PRESSURE TEST PUMP & TBG (DID NOT HOLD)
	09:45 - 11:15	1.50	TRIP	a	OBJECT	TRIP OUT OF HOLE W/ RODS & PUMP (BR-521)
	11:15 - 11:30	0.25	PRES	a	OBJECT	PRESSURE TEST TBG (HELD OK)
	11:30 - 12:00	0.50	RRSR	a	OBJECT	RIG REPAIR (HAD TO REPLACE ROPE SOCKET ON SAND LINE)
	12:00 - 13:00	1.00	WIRE	a	OBJECT	RETRIEVE STANDING VALVE W/ SAND LINE
	13:00 - 14:30	1.50	TRIP	a	OBJECT	TRIP IN HOLE W/ 2" x 1 1/2" x 14' RWAC-Z PUMP (BR-560) W/ 12' DIP TUBE, 1-1 1/4" K-BAR, 3-3/4" GUIDED RODS, 120-3/4" RODS, 95-3/4" GUIDED RODS, 1-4', 1-6', 1-8' x 3/4" PONY RODS, 1-22' POLISH ROD W/ 10' LINER
	14:30 - 14:45	0.25	PRES	a	OBJECT	FILL TBG & TEST PUMP
	14:45 - 15:30	0.75	NUND	a	OBJECT	NIPPLE UP PUMP JACK & SPACE OUT PUMP
	15:30 - 18:00	2.50	RURD	a	OBJECT	RIG DOWN (RIG RELEASED @ 18:00)