New Mexico Energy Minerals and Natural Resources Department

Form C-140 Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

Contact Party Peggy Cole Property Name ALLISON UNIT U. Section Township Range Feet From The ALLISON UNIT U. Section Township Range Feet From The Feet From The ALLISON UNIT U. Section Township Range Feet From The Feet From The Tournship Range Feet From The Feet From The Previous Producing Pool(s) (Prior to Workover) BLANCO MESAVERDE Dies Workover Completed: I/28/2002 Date Workover Completed Workover Project and the Division next price and the Division hereby explored and the above-referenced well is designated a Well Workover Project and the Division hereby explored and Reyenue Department of this Approval and certifies that this Well Workover Project was completed J/28 . 2022 Date Workover Completed J/28 . 2022 Date Workover Completed J/28 . 2022	•	Operator	and Well						
Property Name ALLISON UNIT U. Section Township Range Feet From The Feet From The County F 8 32 N 6 W 675 FNL 2655 FWL SAN JUAN II. Workover Date Workover Competed: 1/28/2002 Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE Date Workover Competed: 1/28/2002 III. Attach a description of the Workover Procedures performed to increase production. IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. AFFIDAVIT: State of New Mexico 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well are particularly available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are proplete and accurate. Signature July Regulatory Administrator Date 2.2.27-0.2 Notary Public This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division horterby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Tasption and Revenue Department of this Approval and certifies the this Well Workover Project and the Secretary of the Tasption and Revenue Department of this Approval and certifies the this Well Workover Project and the Secretary of the Tasption and Revenue Department of this Approval and certifies the this Well Workover Project and the Secretary of the Tasption and Revenue Department of this Approval and certifies the this Well Workover Project and the Secretary of the Tasption and Revenue Department of this Approval and certifies the this Well Workover Project and the Secretary of the Tasption and Revenue Department of this Approval and certifies the secretary of the Tasption and Revenue De	Operat	or name addre	burninge				PO	OGRID Number 014538	
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FOR OIL CONSERVATIONDIVISION USE ONLY: IV. CERTIFICATION OF APPROVAL: This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project		Sign: SUB:	County Peg 1. 1: 2. 1! av 3. To	of San Juan gy Cole am the Opera have made, o ailable for this o the best of m rive and/or tat or this Well are), being first duly tor, or authorized re r caused to be mad s Well. ny knowledge, this a le	y sworn, u epresenta le, a dilige application urate.	tive of the Operator, of the alent search of the production rand the data used to prepa	ecords reasonably re the production	
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		7. CE Thi Div Sec	RTIFICATION S Application Prision hereby Pretary of the	ON OF APPR n is hereby ap verifies the of Taxation and	OVAL: proved and the about lata shows a positing Revenue Departm	ve produc	ction increase. By conv here	of, the Division notifies the	
Signature District Supervisor OCD District AZTEC III O1-07-2003	5	Signature D	ittrict Super	visor)		ocd A	District III	Date 0/-07-2003	

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

BLANCO MESAVERDE

REG_DTL_D	DELITIOO MESITY ENEDE	
1/1/2001	9852	
2/1/2001	8082	
3/1/2001	7320	
4/1/2001	6880	
5/1/2001	6564	
6/1/2001	6317	
7/1/2001	1108	
8/1/2001	6236	
9/1/2001	3947	
10/1/2001	5498	
11/1/2001	6480	
12/1/2001	7026	
1/1/2002	5386	
2/1/2002	5200	
3/1/2002	7053	
4/1/2002	7697	

Page 1 of 1

BURLINGTON RESOURCES OIL & GAS - SJD

Operations Summary Report

Legal Well Name:

ALLISON UNIT #47B

Common Well Name: ALLISON UNIT #47B

Event Name:

LOE WORK

Start:

1/28/2002

End:

Spud Date: 8/14/2000 1/28/2002

Contractor Name:

DRAKE WELL SERVICE

Rig Release: 1/28/2002

Group:

Rig Name

DDVKE

Rig Name: DRAKE				Rig Number: 19		
Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/29/2002	07:00 - 08:00	1.00	МІМО	а	OBJECT	ROAD RIG TO LOCATION
	08:00 - 09:00		RURD	а	OBJECT	RIG UP
	09:00 - 09:30		NUND	а	OBJECT	NIPPLE DOWN PUMP JACK & GET READY TO PULL RODS
	09:30 - 09:45		PRES	a	OBJECT	PRESSURE TEST PUMP & TBG (DID NOT HOLD)
	09:45 - 11:15		TRIP	a	OBJECT	
	11:15 - 11:30		PRES			TRIP OUT OF HOLE W/ RODS & PUMP (BR-521)
				а	OBJECT	PRESSURE TEST TBG (HELD OK)
	11:30 - 12:00		RRSR	а	OBJECT	RIG REPAIR (HAD TO REPLACE ROPE SOCKET ON SAND LINE)
	12:00 - 13:00		WIRE	а	OBJECT	RETRIEVE STANDING VALVE W/ SAND LINE
	13:00 - 14:30		TRIP	а	OBJECT	TRIP IN HOLE W/ 2" x 1 1/2" x 14' RWAC-Z PUMP (BR-560) W/ 12' DIP TUBE, 1-1 1/4" K-BAR, 3-3/4" GUIDED RODS, 120-3/4" RODS, 95-3/4" GUIDED RODS, 1-4', 1-6', 1-8' x 3/4" PONY RODS, 1-22' POLISH ROD W/ 10' LINER
	14:30 - 14:45	0.25	PRES	а	OBJECT	FILL TBG & TEST PUMP
	14:45 - 15:30	0.75	NUND	а	OBJECT	NIPPLE UP PUMP JACK & SPACE OUT PUMP
Ì	15:30 - 18:00		RURD	а	OBJECT	RIG DOWN (RIG RELEASED @ 18:00)
	10.00		I TOND	ľ	ODULOT	THE DOWN (HIS RELEASED @ 18.00)
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