District I*
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

5 Copies

1220 S. St. Francis	s Dr., Sant	a Fe, NM 8750:	5		Santa Fe, N	M 87505						AMENDED REPOR	
<u></u>	<u>I.</u>	REQU	EST F	OR ALI	LOWABLE	AND AUT	HOL				RANSPO		
Operator na Burlington Re				² OGRI									
PO Box 4289			mpany 12	•				3 Reaso	n for Fi	ling Co	14538 ode/ Effecti	ve Date	
Farmington, !	New Mex	cico 87499									Recompletio		
		5 Pool	Name			, , , , , , , , , , , , , , , , , , , 					ool Code	711	
30-045-0748	30				Basin Fruitl	and Coal						71629	
⁷ Property Code ⁸ Property Name										⁹ Well Number			
74′					Sanchez A	A Com				1			
II. 10 Sur	rface Lo		D	Lot.Idn	Francis at	N 41 62 41		T	1			1 -	
H H	1 1		Township Range 28N 9W		Feet from the 1650'	North/South Line North		Feet from the 690'		East/West line East		County San Juan	
11 Post				<u> </u>				0,0				San Juan	
UL or lot no.		le Location			T	I						т	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	1 line	Feet fro	m the	East/	West line	County	
12 Lse Code	13 Produ	cing Method	14 Con C	nnection	¹⁵ C-129 Peri		16	7 120 F.CC	1		17 0 4	20.7	
Lise Code		Code		ate	C-129 Peri	mit Number	'	C-129 Eff	ective D	ate	C-1	29 Expiration Date	
s	Fl	owing											
III Oil as	- d C	T			l		L						
111. Oli al		Transporte				POD	G 22 POD			OD III STI	D ULSTR Location		
OGRID			and Address			²⁰ POD ²¹ O				r	and Description		
9018		Giar	Giant Industries			1408610							
					7		0						
		· · · · · · · · · · · · · · · · · · ·									26	8977	
25244		William	s Field S	ervices	14086	30	G				4	51 75	
										A	(L) (B)	DEC 2000 STONE ON.	
												ONS CO 3	
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14.						110				,		3.3	
					Elizabeth Co.						165	~~3//	
IV. Produ	uced W	ater	······								100	~~3//	
IV. Produ			ULSTR I	Location a	nd Description						CE CO	~~3//	
			ULSTR I	Location a	nd Description						C 2	~~3//	
²³ POD	50	²⁴ POD	ULSTR I	Location a	nd Description						Co.	~~3//	
23 POD 140865 V. Well C 25 Spud Dat	50 Complet	24 POD tion Data 26 Ready	Date		nd Description	²⁸ PBTD	· · · · · · · · · · · · · · · · · · ·	²⁹ P(erforati			3514557 JJ	
²³ POD 140865	50 Complet	²⁴ POD tion Data	Date	T		²⁸ PBTD 2719')		erforati	ons		~~~	
23 POD /40865 V. Well C 25 Spud Dat 9/20/55	50 Complet	24 POD tion Data 26 Ready	Date 2	T	²⁷ TD 2750'	2719'	epth Se	24		ons		³⁰ DHC, MC DHC 702	
23 POD /40865 V. Well C 25 Spud Dat 9/20/55	Complet	24 POD tion Data 26 Ready	Date 2	g & Tubin	²⁷ TD 2750'	2719'	pth Se	24		ons	34 Sack	30 DHC, MC DHC TOL	
23 POD /40865 V. Well C 25 Spud Dat 9/20/55	Complet te	24 POD tion Data 26 Ready	Date 2		²⁷ TD 2750'	2719'		24		ons	34 Sack	³⁰ DHC, MC DHC 702	
23 POD /40865 V. Well C 25 Spud Dat 9/20/55 31 Ho 12	Complet te	24 POD tion Data 26 Ready	Date 2	g & Tubin	²⁷ TD 2750'	2719 ³ De	pth Se	24		ons	34 Sack	30 DHC, MC DHC TOL	
23 POD /40865 V. Well C 25 Spud Dat 9/20/55 31 Ho 12	Complete le Size	24 POD tion Data 26 Ready	Date 2	g & Tubin 9 5/8" 5 ½"	²⁷ TD 2750'	2719 ³ De	94'	24		ons	34 Sack	30 DHC, MC DHC TOL	
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23 POD /40865 V. Well C 25 Spud Dat 9/20/55 31 Ho 12	Complete le Size	24 POD tion Data 26 Ready	Date 2	g & Tubin 9 5/8" 5 ½"	²⁷ TD 2750'	2719 ³ De	94' 580'	24		ons	³⁴ Sack	30 DHC, MC DHC TOL SS Cement 25 sx	
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23 POD /40865 V. Well C 25 Spud Dat 9/20/55 31 Ho 12 8 4	Complete te le Size 3/4" 1/4" Test Da	tion Data 26 Ready 12/4/0	Date 2	g & Tubin 9 5/8" 5 ½" 3 ½"	²⁷ TD 2750'	2719 ³ De	94' 580' 736'	24 t	162-256	ons	³⁴ Sack 12 10 478	30 DHC, MC DHC SS Cement 25 sx	
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23 POD /40865 V. Well C 25 Spud Dat 9/20/55 31 Ho 12 8 4 6 VI. Well 7 35 Date New 9 41 Choke Siz 2" 47 I hereby certif	Complete te lle Size 3/4" 1/4" Test Da Oil ze	tion Data 26 Ready 12/4/0 12/4/0 12/4/0 136 Gas Delive 42 Oil	Date 2 32 Casing	g & Tubin 9 5/8" 5 ½" 3 ½" 1 43 vation Divi	27 TD 2750' g Size Test Date 2/4/02 Water Sion have been	2719' 33 De 1 25 27	94' 580' 736' Length	24 t	39 Tb	ons 5' g. Pres	34 Sack 12 10 478	30 DHC, MC DHC SS Cement 25 sx 30 sx 3 cu.ft. 40 Csg. Pressure SI 140 46 Test Method Flowing	
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